

NYISO OPERATIONS REPORT

FOR the Month of February 2009

Peak Load

The peak load for the month was 24,114 MW, which occurred on Thursday , February 5, 2009 , for hour beginning 18:00 . At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 25,914 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	1,006	1,870	3,682
DSASP Cont.	0	0	0

Demand Side Ancillary Service Program

The NYCA all time winter peak load of 25,541 MW, which occurred on Monday, December 20, 2004 for hour beginning 17:00 .

Major Emergencies

None

The Major Emergency state was declared 1 times during February of 2008

Alert Sates

ON 20 OCCASIONS AN ALERT STATE WAS DECLARED:

15 SYSTEM FREQUENCY 13 LOW 2 HIGH
 2 ACE GREATER THAN (+OR-) 500MW
 2 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 1 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 0 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 0 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 40 times during February of 2008

Thunder Storm Alerts

ON 0 OCCASIONS A THUNDER STORM ALERT WAS DECLARED:

Reserve Activations

ON 16 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 3 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 1 MAINTENANCE OF SYNCHRONIZED RESERVES
- 3 ACTIVATION OF SHARED RESERVES
 - 0 FOR ISO-NE
 - 2 FOR IESO
 - 1 FOR PJM
 - 0 FOR NYISO
 - 0 FOR NB
- 9 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 2 LOAD PICKUP
 - 3 SCHEDULE CHANGE & LOAD PICKUP
 - 4 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 5 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 2 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 1 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 27 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF February 2008
22 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

Inadvertent Accumulations for January 2009

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	-17,391	MWh	20,454	MWh
Off-Peak:	-4,771	MWh	-40,258	MWh

NERC Control Performance

CPS1: 159.96 % Full Compliance 0 days below 100%
CPS2: 97.32 % Full Compliance 0 days below 90%

NERC/NPCC Reportable Events

None.