

NYISO OPERATIONS REPORT FOR the Month of March 2009

Peak Load

The peak load for the month was 23,528 MW, which occurred on Monday, March 2, 2009, for hour beginning 18:00. At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 25,328 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	889	1,940	3,686
DSASP Cont.	0	0	0

The NYCA all time winter peak load of 25,541 MW, which occurred on Monday, December 20, 2004 for hour beginning 17:00.

Major Emergencies

March 20, 2009 at 10:49 a Major Emergency was declared due to Q11 Mott Haven-Rainey exceeding its LTE rating due to Q12 Mott Haven-Rainey forced out of service. Major Emergency terminated at 10:59.

The Major Emergency state was declared 0 times during March of 2008

Alert States

ON 29 OCCASIONS AN ALERT STATE WAS DECLARED:

18 SYSTEM FREQUENCY 13 LOW 6 HIGH
 3 ACE GREATER THAN (+OR-) 500MW
 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 1 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 1 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 6 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 30 times during March of 2008

Thunder Storm Alerts

ON 1 OCCASIONS A THUNDER STORM ALERT WAS DECLARED:

Reserve Activations

ON 15 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

3 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
3 ACTIVATION OF SHARED RESERVES
2 FOR ISO-NE
1 FOR IESO
0 FOR PJM
0 FOR NYISO
0 FOR NB
9 LARGE CONTROL ERRORS (ABOVE 200MW)
5 LOAD PICKUP
1 SCHEDULE CHANGE & LOAD PICKUP
1 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
2 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 21 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF March 2008
16 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

Inadvertent Accumulations for February 2008

	Monthly Accumulation		End of Month Balance	
On-Peak:	9,631	MWh	-10,823	MWh
Off-Peak:	-4,233	MWh	-44,491	MWh

NERC Control Performance

CPS1: 158.35 % Full Compliance 0 days below 100%
CPS2: 97.42 % Full Compliance 2 days below 90%

NERC/NPCC Reportable Events

None.