

NYISO OPERATIONS REPORT

FOR the Month of May 2009

Peak Load

The peak load for the month was 21,527 MW, which occurred on Friday, May 22, 2009, for hour beginning 14:00. At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 23,327 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	897	2,059	5,154
DSASP Cont.	0	0	0

The NYCA all time summer peak load of 33,939 MW, which occurred on Wednesday, August 02, 2006 for hour beginning 13:00.

Major Emergencies

None

The Major Emergency state was declared 2 times during May of 2008

Alert States

ON 15 OCCASIONS AN ALERT STATE WAS DECLARED:

13 SYSTEM FREQUENCY 11 LOW 2 HIGH
 0 ACE GREATER THAN (+OR-) 500MW
 1 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 1 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 0 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 48 times during May of 2008

Thunder Storm Alerts

ON 2 OCCASIONS A THUNDER STORM ALERT WAS DECLARED:

Reserve Activations

ON 8 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 3 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 3 ACTIVATION OF SHARED RESERVES
 - 0 FOR ISO-NE
 - 1 FOR IESO
 - 0 FOR PJM
 - 2 FOR NYISO
 - 0 FOR NB
- 4 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 1 LOAD PICKUP
 - 0 SCHEDULE CHANGE & LOAD PICKUP
 - 3 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 17 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF May 2008
8 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None

Emergency Demand Response Program: None

Purchases: None

Sales: Date Start End Reason

Inadvertent Accumulations for April 2009

	Monthly Accumulation		End of Month Balance	
On-Peak:	-10,426	MWh	-15,723	MWh
Off-Peak:	2,049	MWh	-41,564	MWh

NERC Control Performance

CPS1: 153.19 % Full Compliance 0 days below 100%
CPS2: 96.99 % Full Compliance 0 days below 90%

NERC/NPCC Reportable Events

Friday, May 15 at 01:55 Indian Pt 3 tripped loaded at 1150mw. Shared Activation of Reserves were activated, A

crossed zero and the Reserve Pickup was terminated at 02:04

Thursday, May 28 at 06:26 Indian Pt 3 tripped loaded at 850mw. Shared Activation of Reserves were activated, ACE crossed zero and the Reserve Pickup was terminated at 06:32