

NYISO OPERATIONS REPORT

FOR the Month of September 2009

Peak Load

The peak load for the month was 23,562 MW, which occurred on Thursday , September 24, 2009 , for hour beginning HB13 . At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 25,362 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	1,285	2,717	5,732
DSASP Cont.	0	0	0

The NYCA all time summer peak load of 33,939 MW, which occurred on Wednesday, August 02, 2006 for hour beginning 13:00 .

Major Emergencies

None

The Major Emergency state was declared 1 times during September of 2008

Alert Sates

ON 13 OCCASIONS AN ALERT STATE WAS DECLARED:

10 SYSTEM FREQUENCY 8 LOW 2 HIGH
 0 ACE GREATER THAN (+OR-) 500MW
 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 1 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 0 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 2 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 11 times during September of 2008

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of September for a total of 0 hours

Reserve Activations

ON 7 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 2 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 1 ACTIVATION OF SHARED RESERVES
 - 0 FOR ISO-NE
 - 1 FOR IESO
 - 0 FOR PJM
 - 0 FOR NYISO
 - 0 FOR NB
- 4 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 3 LOAD PICKUP
 - 0 SCHEDULE CHANGE & LOAD PICKUP
 - 1 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 1 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 11 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF September 2008
7 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
 Emergency Demand Response Program: None
 Purchases: None
 Sales: None

TLR 3 Declared

13 TLR Level 3's were declared for the month of September for a total of 86 hours

Inadvertent Accumulations for August 2009

	<u>Monthly Accumulation</u>		<u>End of Month Balance</u>	
On-Peak:	7,066	MWh	-48,532	MWh
Off-Peak:	13,170	MWh	-28,498	MWh

NERC Control Performance

CPS1: 149.13 % Full Compliance 0 days below 100%
 CPS2: 96.64 % Full Compliance 1 days below 90%

NERC/NPCC Reportable Events

None.