

2010 IRM Study Proposed Sensitivity Cases

Cases from 2009 IRM Study

1. No internal transmission constraints
2. NYCA isolated
3. No load forecast uncertainty
4. No wind
5. No SCRs and EDRPs
6. Higher emergency assistance from Outside Areas
7. Lower emergency assistance from Outside Areas
8. Higher EFORds
9. Lower EFORds

Additional Cases

1. Higher peak load than in base case
2. Environmental – NO_x regulation implementation IRM impacts
3. External capacity purchases – actual contracts instead of base case equivalent (does not include internal tie effects)
4. No external capacity purchases – grandfathered purchases not represented
5. External capacity sales – assume actual contracts
6. HQ energy wheel through NY to NE – remove Chateaguay and Cedars ties (instead of representing 1090 MW purchase)

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