

NYISO OPERATIONS REPORT

FOR the Month of October 2009

Peak Load

The peak load for the month was 20,671 MW, which occurred on Wednesday , October 15, 2009 , for hour beginning 18:00 . At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 22,471 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	1,111	2,583	5,563
DSASP Cont.	0	0	0

The NYCA all time summer peak load of 33,939 MW, which occurred on Wednesday, August 02, 2006 for hour beginning 13:00 .

Major Emergencies

*October 25, 2009 declared at 08:05 exceeding Moses South Stability limit by more than 5%. This was caused by schedule changes in Zone D and HQ-IESO transfers increased, resulted in increased flows on a limited Moses South Interface. ME terminated at 08:12

The Major Emergency state was declared 0 times during October of 2008

Alert Sates

ON 24 OCCASIONS AN ALERT STATE WAS DECLARED:

20 SYSTEM FREQUENCY 17 LOW 3 HIGH
 1 ACE GREATER THAN (+OR-) 500MW
 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 2 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 0 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 0 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 1 OTHER

The Alert state was declared 17 times during October of 2008

Thunder Storm Alerts

0 Thunder Storm Alerts were declared for the month of October for a total of 0 hours

Reserve Activations

ON 3 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
1 ACTIVATION OF SHARED RESERVES
0 FOR ISO-NE
0 FOR IESO
0 FOR PJM
1 FOR NYISO
0 FOR NB
1 LARGE CONTROL ERRORS (ABOVE 200MW)
1 LOAD PICKUP
0 SCHEDULE CHANGE & LOAD PICKUP
0 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 15 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF October 2008
6 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: October 15, 2009 SCR test for all zones 11:00-12:00
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

4 TLR Level 3's were declared for the month of October for a total of 49 hours

Inadvertent Accumulations for September 2008

	Monthly Accumulation		End of Month Balance	
On-Peak:	-491	MWh	-49,023	MWh
Off-Peak:	10,020	MWh	-18,478	MWh

NERC Control Performance

CPS1: 152.75 % Full Compliance 0 days below 100%
CPS2: 97.58 % Full Compliance 1 days below 90%

NERC/NPCC Reportable Events

*October 5, 2009 at 12:00 a RPU/SAR was activated due to loss of Nine Mile 1 loaded at 600MW. ACE crossed zero and RPU was terminated at 12:08, SAR terminated at 12:15.