

NYISO OPERATIONS REPORT

FOR the Month of May 2010

Peak Load

The peak load for the month was 27,428 MW, which occurred on Wednesday, May 26, 2010, for hour beginning 17:00. At that time the Operating Reserve requirement was 1,800 MW. This resulted in a minimum total Operating Capacity requirement of 29,228 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	600	1,200	1,800
For Hour	955	2,060	3,941
DSASP Cont.	0	0	0

The NYCA all time summer peak load of 33,939 MW, which occurred on Wednesday, August 02, 2006 for hour beginning 13:00.

Major Emergencies

*May 13, 2010 a ME was declared at 15:57 for actual flow exceeding the LTE limit on the 26 Gowanus-Goethals 345kV line. The ME was terminated at 15:59.

** May 23, 2010 a ME was declared at 12:02, the system frequency had declined to 59.90 Hz. The ME was terminated at 12:06.

The Major Emergency state was declared 0 times during May of 2009

Alert Sates

ON 26 OCCASIONS AN ALERT STATE WAS DECLARED:

19 SYSTEM FREQUENCY 15 LOW 4 HIGH
 1 ACE GREATER THAN (+OR-) 500MW
 3 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
 0 SHORTAGE OF 10 MIN TOTAL RESERVE
 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
 2 EXCEEDING TRANSIENT STABILITY LIMIT
 0 NYISO COMPUTER PROBLEM
 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
 1 EMERGENCY TRANSFER DECLARED
 0 GIC (SMD) ACTIVITY
 0 SEVERE WEATHER
 0 OTHER

The Alert state was declared 15 times during May of 2009

Thunder Storm Alerts

3 Thunder Storm Alerts were declared for the month of May for a total of 10 hours

Reserve Activations

ON 12 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 2 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 7 ACTIVATION OF SHARED RESERVES
 - 6 FOR ISO-NE
 - 0 FOR IESO
 - 1 FOR PJM
 - 0 FOR NYISO
 - 0 FOR NB
- 3 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 3 LOAD PICKUP
 - 0 SCHEDULE CHANGE & LOAD PICKUP
 - 0 SCHEDULE CHANGE
 - 0 SCHEDULE CHANGE DUE TO TLR
 - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 1 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 1 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 8 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF May 2009
4 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

7 TLR Level 3's were declared for the month of May for a total of 47 hours

Inadvertent Accumulations for April 2010

	Monthly Accumulation		End of Month Balance	
On-Peak:	4,529	MWh	-1,203	MWh
Off-Peak:	-345	MWh	29,236	MWh

NERC Control Performance

CPS1: 125.23 %
CPS2: 96.10 %

NERC/NPCC Reportable Events

None.