

2010 IRM Study Timeline

6/29/2009 Update

June 2009 Review

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Modeling													
1	Updates to GE-MARS												
2	Benchmark testing of GE-MARS												
3	Develop Sensitivity Cases												
Forecasts													
4	Capacity Resource Forecasts (Gen owners review)												
5	Cables Outage Rates												
6	Maintenance Schedules												
7	IRM Load Forecast												
Study Assumptions													
8	Environmental considerations (RGGI, HEDD)												
9	Replace External Control Areas												
10	New Forced outages rate on Units												
11	"Gold Book" / DMNC Ratings, new wind units												
12	EOP, EDRP and SCR Participation												
13	New Load Forecast Uncertainty (LFU)												
14	Load Shape Analysis												
15	Analysis of derates: Hydro and Comb. Turbine)												
16	NYCA Transmission Topology												
17	Data Review ("Scrub")												
18	Develop IRM Study - Assumptions												
19	Approve IRM Study - Assumptions												
Conduct of Study													
20	Lessons Learned Analysis (Prior year study)												
21	GE-MARS Model Base Case Runs												
22	GE-MARS Model Sensitivity Cases Runs												
23	Develop IRM Study - Report												
24	Approve IRM Study - Report												
Approval of IRM													
25	File IRM												
26	Accept IRM (Prior Year Study)												
Post-IRM Study Activities (following year)													
27	Develop LCR Study												
28	Approve LCR Study												
29	Upstate / Downstate "Superzone" Study												

Preliminary Base Case

Draft IRM Report

KEY:

Lead Entity

GE 

NYISO 

ICS 

EC 

FERC/DPS 

OC 

Cross-hatching marks indicate previous year activities 

Vertical hatch marks indicate forthcoming year activities 

Key Dates / Milestones 