

## Action Items List to Meeting #107

New York State Reliability Council - Installed Capacity Subcommittee

[Fade out items denotes Action Item has been completed]

[Bold dates denotes items that are behind schedule or due for the next meeting]

| NO.   | Action Item   | Responsible Individual(s)   | Sched./ Actual Comp. Dates |
|-------|---|---|----------------------------|
| 98-4  | Greg Drake and Frank Ciani sent the Ot.09 results to Con Edison to summarize the results on the Loop Flow analysis. Hilary Goldman and Carlos Villalba to work with Frank Ciani and Greg Drake to review NYISO's loop switch conclusion and report back to the ICS committee findings. Update: Dependent on 98-4 results provided by NYISO. (98-5 merged with this action item) | G. Drake  | <b>2/2/10</b>              |
| 100-5 | NYISO to first review with legal the transmittal of the SAS code to Con Edison for analysis and validation that the EFORD and Transition rates are similar calculations. Kelvin to give presentation to ICS once analysis has been performed.   | NYISO/ Kelvin Chu   | 2/2/10                     |
| 101-2 | NYISO to provide data to ICS on average derate of pondage/run of river hydro units for past 5 years and worst year data. Greg Drake to reassign this task to replace J. Charlton's efforts on this action item. Frank Ciani was assigned this action item.  | Frank Ciani   | 2/2/10                     |
| 102-2 | ICS recommendation that the TOs and NYISO work with LFTF to develop a collaboratively acceptable LFU methodology and finalized model for future studies. The finalized model and methodology will then be presented collaboratively to the ICS for future year studies and Policy 5.  | A. Maniaci (NYISO)/ C. Villalba and K. Chu (Con Edison)/ Curt Dahl (LIPA) | Spring of 2010             |
| 102-4 | Request made by ICS to NYISO to document and circulate the final methodology/procedure used to model the renewables sold from C, D, and E (about 716 MW) and other generation sources from NYCA to New England's FCM. The IRM report discloses that 50% of the export capacity will be sold from F to NE and 50% from G to NE.  | G. Drake/Frank Ciani  | 2/02/10                    |
| 102-5 | ICS to review Con Edison proposed methodology for shifting capacity using new methodology. Additionally, ICS to review Con Edison's proposed methodology for removing generation from zones with excess bottled capacity when calculating a zone's reliability requirements and minimum locational requirement.   | ICS   | 2/02/10                    |

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| 102-6 | Upstate/Downstate study to be completed for one more year to satisfy the 3 year study requirement.   | NYISO                       | 02/1/10     |
| 103-1 | This action item added to help action item 66-2 reach completion. The ICS requested that Greg Drake now ask GE how long it will take them to mask confidential information. Greg has already followed up with the NYISO's legal department to find out what information must be hidden in order to release the masked database to parties that signed the confidentiality agreement. | G. Drake/NYISO legal        | Spring 2010 |
| 104-1 | Draft and send letter to the ICAPWG and the NYISO to address HQ issue..  | Mark Younger / Curt Dahl    | 11/4/09     |
| 105-1 | NYISO and Con Edison to verify the RECO model  | Bill Lamana/Carlos Villalba | 2/02/10     |
| 105-2 | Splinter group to send the Table 1. Calculations   | Al Adamson                  | 11/25/09    |
| 105-3 | NYISO to send OT09 files for the sensitivity of modeling purchase contracts as contracts. Frank Ciani to send them out to ICS group before February meeting.   | NYISO                       | 2/02/10     |
| 105-4 | NYISO to either review flows from new model additions in PJM and/or have GE review and compare with last year model.   | NYISO                       | 11/30/09    |
| 105-5 | ICS to review Con Edison proposed methodology for shifting capacity- similar to action item 102-5. This action item merged with 102-5..  | ICS                         | 1/05/10     |
| 107-1 | Discuss revisions to Policy 5 to ICS   | Greg Drake and Al Adamson   | 2/02/10     |
| 107-2 | Forward Capacity Market / Horizon Year Study discussion – circulate the scope and scenerio changes for the study as discussed with GE.   | Greg Drake/ Al Adamson      | 2/02/10     |
| 107-3 | NYISO to conduct an investigation of the excess reliance on EOPs (especially SCRs) in the MARS 2010 IRM basecase. Study to be performed to see effect of running model as is (with the actual excess capacity of about 24%) to see the affect on the number of times that SCRs and other EOPs are called. NYISO also to investigate actual SCR performance and response rates.       | Greg Drake/NYISO            | 2/02/10     |

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| 107-4 | Request for Pete Carney to present a high level overview of the impact of environmental regulations on generation sources, particular zones, etc. Also requested to present summary on environmental initiatives/regulations discussed at January DEC meeting.   | Pete Carney   | 2/2/10  |
| 107-5 | Form a committee to gather comments from action item 102-5 (new methodology for shifting capacity) to determine appropriate methodologies to shift capacity. These methodologies will then be used in the NYISO 2010 IRM base case and the results will be compared and presented to the ICS committee at the March meeting. | Mark Younger/<br>Kelvin<br>Chu/Hilary<br>Goldman/<br>Carlos<br>Villalba/ Greg<br>Drake/Frank<br>Ciani | 3/03/10 |
| 107-7 | Report to the Executive Committee the results of the Horizon Year Study.   | NYISO/Greg<br>Drake   | 4/01/10 |