

## Action Items List to Meeting #98

New York State Reliability Council - Installed Capacity Subcommittee

[Fade out items denotes Action Item has been completed]

[Bold dates denotes items that are behind schedule or due for the next meeting]

<b>NO.</b>	<b>Action Item</b>	<b>Responsible Individual(s)</b>	<b>Sched./ Actual Comp. Dates</b>
66-2	Con Edison and NYISO to automate the IRM/LCR curve calculation and perform the benchmarking. Update: NYISO is performing test.	F. Ciani/ C. Villalba	5-5-09
78-1	Refine PJM East area model and interconnections with NYISO through IPSAC. Include the reserve margin for PJM and we'll revisit.	B. Lamanna	<b>1/1/09</b>
85-1	Perform MARS runs without external capacity derates to determine if there is any impact in the NYCA LOLE. The NYISO will send the OT09 file flow results and build an IRM/LCR curve. Update: We need a white paper for this issue and present it to the EC before making these changes More investigation will be required.	NYISO	6/1/09
89-4	Whether actual hourly load used to analyze the load shape are adjusted for load management programs, voltage reduction, and zonal outages.	A. Maniacci	5/1/09
92-1	Send Spreadsheet with all regressions to analyze using more than 4 points regardless of the R-square results.	Curt Dahl	<b>10-05-08</b>
92-3	Investigate the effectiveness of a. four or more points curve regression.	LIPA	1/10/09
94-1	Perform the Linden VFT sensitivity	NYISO	1/10/09
95-1	Circulate and coordinate review Con Edison filing of actual load reductions in Rider-U? that uses CBL methodology vs. the NYISO's methodology.	Mark Younger	3/4/09
95-2	Use RNA assumptions of additions and retirements with the existing 2009 IRM study database	G. Drake	3/4/09
95-3	Finalize zones H, I, and J LFU calculation methodology.	K. Chu/ A. Maniaci	5/29/09
95-4	Prepare a paper on the methodology of shifting capacity and impact on the calculation IRM with wind generation.	G. Drake/ M. Younger/ C. Villalba	5/15/09
95-5	Present to the ICS the NYISO's areas of improvement in the calculation of the IRM.	NYISO	2/4/09
95-6	NYISO to work with the ICS to build EFORd trends	F. Vitale/ B. Boyle	6/1/09
95-7	Prepare an assumption matrix to calculate the FCPM IRM.	NYISO	3/4/09

96-1	Upstate/Downstate study	J. Pade	<b>4/8/09</b>
97-1	SCRs Performance & Modeling Technique- White paper. Received some information from Dave Lawrence. Next meeting for presentation.	Dave Lawrence/M. Younger	6/9/09
97-2	Finalize schedule tracking for IRM Study. Steve sent a schedule, the group reviewed.	G. Drake/S. Jeremko	<b>4/24/09</b>
97-3	Comments on the external ICAP Paper.	All	6/2/09
97-4	Consult NYISO Legal Department whether or not and why the MARS output file OT09 is deemed confidential.	NYISO/G. Drake	<b>4/8/09</b>
97-5	Status of Susquehanna – Lackawanna – Jefferson – Roseland – Hudson - Branchburg PJM Line planned through RTEP.	C. Villalba	<b>4/8/09</b>
97-6	Find out if NERC has a service to produce an analysis of the NYCA forced outage rate.	F. Vitale	6/1/09
98-1	Forecasted Wind Capacity	Erin Hogan	6/2/09
98-2	SAS program code and process to calculate transition rates	G. Drake	6/2/09
98-3	Curt to talk with Clyde Custer about EFORd calculations	Dahl	<b>4/28/09</b>
98-4	Send to the group either the summary of all results on the Loop Flow analysis or the OT09 output files	G. Drake	6/2/09
98-5	Group to review NYISO's loop switch conclusion before starting with MARS runs.	All	6/2/09