

2nd Draft Meeting Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 110 – March 12, 2009
NYSERDA Offices – Albany, NY

Members and Alternates:

Steve Fanning, Chairman	National Grid, USA
Jeff May, Secretary	Central Hudson Gas & Electric
Leyvi Gelman	Consolidated Edison Co. of NY - phone
Larry Hochberg	New York Power Authority – phone (Alternate)

Others:

Tony Elacqua	NYISO Representative
Alan Adamson	RCMS Consultant
Bill Lamana	NYISO Staff – phone (Part-time)
Greg Drake	NYISO Staff (Part-time)

Guests:

None

1. Introduction

Mr. Fanning chaired the meeting with introductions. The RCMS roster has been updated to reflect the most recent changes. Action Item #107-1 has been completed.

2. Approval of Minutes for Meeting #109

The 3rd draft of the minutes of RCMS Meeting #109 held on February 12, 2009 at the NYSERDA offices were approved with only two minor grammatical changes.

The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3. Review of Action Items List

The following open action items were mentioned:

- Action Item #103-3: no action at this time; the resource adequacy assessment is due in May 2009
- Action Item #103-4: to be discussed today; Agenda Item #9
- Action Item #107-1: complete
- Action Item #108-4: to be discussed today; Agenda Item #7.1
- Action Item #108-5: to be discussed today; Agenda Item #7.1
- Action Item #108-7: to be discussed today; Agenda Item #7.1

- Action Item #108-8: to be discussed today; Agenda Item #8
- Action Item #109-1: complete; item will be closed.
- Action Item #109-2: complete; item will be closed.
- Action Item #109-3: complete; item will be closed.
- Action Item #109-4: complete; item will be closed
- Action Item #109-5: to be discussed today; Agenda Item #6.4
- Action Item #109-6: to be discussed today; Agenda Item #6.5
- Action Item #109-7: to be discussed today; Agenda Item #9

4. NERC/NPCC/NYISO Activities

4.1 NYISO 2008/2009 NERC/NPCC Compliance Program Statuses

NYISO provided an electronic copy of the 2009 Program Schedule prior to the meeting. A. Elacqua indicated that there were a few minor corrections based on prior RCMS comments. Additionally, he indicated that the program is on-schedule.

4.2 NERC Standards Development Update

Comments on FERC's Notice of Extension to Respond to NERC's 2/2009 Filing of List of Bulk Electric System Facilities RC09-3-000 are due on 4/10/2009. NYSRC intends to submit a letter to FERC requesting permission for NYSRC to intervene in the BES 100kV Bright-line issue. A. Adamson indicated that the letter to FERC will be reviewed and approved at Friday's EC meeting.

4.3 NPCC Compliance Committee Report

J. Appelbaum was attending the Defensive Strategies Working Group meeting and not available to provide an update. No new items to report.

4.4 Other NERC, NPCC and NYISO Activities

No items to report.

5. NYSRC 2008 Reliability Compliance Monitoring Program

5.1 2008 Compliance Program Report

No changes to the final report. The Report will be issued to EC for approval at their 3/13/09 meeting.

6. NYSRC 2009 Reliability Compliance Monitoring Program

6.1 2009 Compliance Monitoring Program Summary Update

There was a brief discussion about the Measurements due. The Measurements include A-M2 (LSE ICAP/LCR requirements), C-M1 (resource testing), and K-M2a (transmission assessment).

6.2 Operating Report for February 2009 (K-M2d)

The NYISO provided the February Report in electronic format in advance of the meeting. A. Elacqua reviewed the report with the committee. There were no noteworthy items. The RCMS found the NYISO to be in full compliance with Measurement K-M2d for February 2009.

6.3 2008 Transmission Assessment (K-M2a, B-M3, I-M4, K-M3)

The 3rd draft of the IATR report included only the addition of one paragraph (last one) in Addendum Section 3.5. There were two questions regarding sentences that imply the writer's opinion; sentence #3 and #7 in the new paragraph. The NYISO will modify the 3rd sentence to remove the sense of opinion, and delete the last sentence. Action Item 108-1 will be marked as complete once these changes have been submitted to RCMS. The RCMS found the NYISO to be in full compliance with Measurement K-M2a, B-M3, I-M4, K-M3 for 2009.

6.4 Establishing LSE ICAP/LCR Requirements (A-M2)

Greg Drake reviewed the 2009 – 2010 Locational Minimum ICAP Requirements (LCRs) and Other Requirements of A-M2 presentation. A few items to note:

- The NYCA 2009 load is forecast to be 7 MWs less than in 2008. This net change is comprised of a NYC load forecast increase of 41 MWs, LI load forecast increase of 33 MWs, and ROS load forecast decrease of 81 MWs.
- The NYISO's use of a capacity and import capability to peak load ratio of 2.00 (or less) as a cutoff for requiring Locational Capacity Requirements, and
- There is only one known new generating unit (310 MWs) expected to be on-line in 2009.

A. Adamson discussed the difference between the 16.2% IRM study results versus the 16.5% NYSRC EC ballot approved final IRM. A. Adamson expects an ISO-NE report comparing their IRM of 9% vs. NYISO's IRM of 16.5% to be discussed at the 3/13/09 EC meeting.

The NYISO provided the Self-Certification Form in electronic format in advance of the meeting. The self-certification form for A-M2 did not properly print out the 'X' in the box for full compliance. The NYISO will re-submit the document by Wednesday March 18, 2009 (**Action Item #110-1**). Pending receipt of this document, the RCMS found the NYISO to be in full compliance with Measurement A-M2 for 2009.

6.5 Procedures for Resource Testing Requirements (C-M1)

The NYISO provided the Self-Certification Form in electronic format in advance of the meeting. A. Elacqua reviewed the changes to various Market Participant Manuals (ICAP Manual, Ancillary Services Manual, & Technical Bulletin #126) and the NYISO self-certification with the subcommittee. The RCMS found the NYISO to be in full compliance with Measurement C-M1 for 2009.

6.6 Review of April Compliance Documentation Requirements: C-M9 & C-M11

RCMS had a brief, general discussion about C-M9 and the implementation plan to resolve the issues in the NPCC TFSS-38 UFLS report. Refer to Agenda Item 8 for further topic discussion.

The NYISO is required only to submit the self-certification form for C-M11.

7. Reliability Compliance Review of 2004 GADS Outage Data Misreporting Event Report Recommendations Update

A. Adamson indicated that RCMS should provide a final report to the EC upon the completion of all recommendations. See table below for specific recommendation updates.

7.1 Implementation Status of Recommendations #1 - #7

The following table provides recommendation and status excerpts from the RCMS C-M5 Report:

Rec. #	Recommendation Excerpt	Status Excerpt
1	The EC should find the NYISO to be non-compliant regarding C-M5, but not issue a letter of non-compliance.	Complete
2	The NYISO should include mitigation measures in future non-compliance letters to Market Participants.	Complete.
3.1	RRS interpretation of Measurement C-M5 meaning “accurate resource outage data”	Complete.
3.2	RRS determines if NYISO definition of measurement C-M5 is consistent with RRS definition	Complete.
3.3	RCMS recommendation to EC as to whether or not further compliance reviews of previous cases is warranted.	See Agenda Item #7.2.
3.4	RRS to prepare a PRR to modify Measurement C-M5	RRS has prepared PRR 101 to modify C-M5. See Agenda Item #7.3.
4	Improving the outage screening process	NYISO continues to meet weekly or semi-weekly to develop the process. A. Elacqua to

		provide monthly status updates until further notice. (<i>Action Item #108-4</i>)
5	NYISO conducting in-house NERC-GADS workshop	Complete.
6	MMU to notify Resource Planning during its' investigation	The NYISO has reconfirmed its previous position that the MMU is an independent arm of the NYISO, which is affirmed in NYISO tariffs and FERC orders, and therefore cannot be required by the NYISO to report the existence of an ongoing investigation of GADS data to Resource Planning. Complete.
7	Joint NYISO/ICS EFOR trend analysis	A scope for this analysis is being prepared by ICS. A. Adamson indicated that he expects this to be sent to the EC for approval on 3/13/09 and be completed by June 2009. (<i>Action Item #108-7</i>)

7.2 Recommendation #3, Task 3 – NYISO Data Request

Task 3:

A. Elacqua reported that the NYISO has completed the data requested at the February 12 RCMS meeting. The data results are being reviewed internally at the NYISO and he expects the results to be available within 2 weeks (*Action Item #110-2*). Upon receipt of this data, RCMS should be in a position to complete this task.

7.3 Recommendation #3, Task 4 – PRR #101: C-R2 Revision - Status

Task 4:

RRS's development of PRR 101: A. Adamson reviewed the latest draft PRR, dated 3/7/09, with RCMS. This version incorporates certain NYISO comments on the previous 2/5/09 draft version. Specific to C-M6, NYPA has requested that the format for submitting outage data to the NYSRC follow the NERC format. Mr. Elacqua provided separate comments on C-M6. Mr. Adamson plans to request ICS to suggest C-M6 data format requirements its next meeting.

Following further PRR 101 revision, RCMS will prepare compliance elements (lines 7 and 8 of PRR). The members agreed on the general principles for which the full compliance and levels of non-compliance will be defined for C-M4 and C-M5.

8. Report on February 24, 2009 Meeting with NYISO Staff on C-M9 UFLS Reporting Issues

E. Schrom was not in attendance at this meeting. This item has been tabled until the April. A. Adamson will remind E. Schrom to issue his report to RCMS prior to the April meeting.

9. PRR #102: Modification of K-M2d – Monthly Operations Report

A. Elacqua reviewed the NYISO's proposed changes in the consolidation of the various Monthly Operating Report measurements. A. Adamson expressed a concern that before this PRR is submitted to RRS that a redlined version be created to make obvious the additions and deletions. Action Item 103-4 will remain open until the redline version has been accepted by RCMS. A. Adamson also asked the NYISO to indicate the measurements that will be retired as part of this consolidation process. Action Item 103-4 will remain open until these changes are accepted.

10. Review of February 13, 2009 Executive Committee Meeting

S. Fanning indicated that no items of interest to RCMS were discussed at the last EC meeting. S. Fanning notified RCMS that he is unavailable to attend the 3/13/09 EC meeting, the 4/16/09 RCMS meeting, or the 4/17/09 EC meeting. A. Adamson will substitute for Steve at these meetings.

11. Other Business

None.

12. Next RCMS Meeting

The next monthly RCMS Meeting is scheduled for Thursday April 16, 2009. The meeting will be held at the NYSERDA offices in Albany starting at 09:30.

Jeff May prepared the minutes of meeting #110.