

2nd Draft Meeting Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 113 – June 11, 2009
NYSERDA Offices – Albany, NY

Members and Alternates:

Steve Fanning, Chairman	National Grid US
Jeff May, Secretary	Central Hudson Gas & Electric
Leyvi Gelman	Consolidated Edison Co. of NY - phone
Jonathan Appelbaum	Long Island Power Authority - phone
Joharath Kutty	New York Power Authority – phone

Others:

Tony Elacqua	NYISO Representative
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Guests:

Amy Klaviter	Integrays Energy Services - phone
Thin Nguyen	NYISO Staff - phone
Rick Vara	NYISO Staff
Greg Drake	NYISO Staff

1. Introduction

Chairman Fanning opened the meeting with introductions. Several members and guests were participating on the telephone.

2. Approval of Minutes for Meeting #112

The 2nd draft of the minutes of RCMS Meeting #112 held on May 7, 2009 by conference call were approved with only one correction, which is the spelling of Rick Vara's last name.

The approved minutes as amended will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3. Review of Action Items List

The following open action items were mentioned:

- Action Item #103-3: PRR not yet issued; discussion postponed until July 2009 meeting
- Action Item #103-4: to be submitted to RRS and posted for comments
- Action Item #108-4: no change; to be discussed as Agenda Item # 6.3
- Action Item #108-7: no change; to be discussed in Agenda Item # 6.1
- Action Item #108-8: remains open; discussed in April; tabled until July for clarification

- Action Item #111-6: remains open; to be discussed in July
- Action Item #112-1: Complete
- Action Item #112-2: to be discussed today; Agenda Item # 5.3
- Action Item #112-3: Complete
- Action Item #112-4: to be discussed today; Agenda Item #5.5
- Action Item #112-5: Complete
- Action Item #112-6: to be discussed today; Agenda Item # 6
- Action Item #112-7: Complete

4. NERC/NPCC/NYISO Activities

4.1 NYISO 2008/2009 NERC/NPCC Compliance Program Status

A. Elacqua reviewed the latest requirements for which the NYISO has submitted data and is in full compliance. He also highlighted the requirements for which the NYISO will be discussing at today's meeting. At the July meeting, RCMS will clear up the completion status of C-M9 specific to Action Item 108-8.

4.2 NERC Standards Development Update

J. Appelbaum indicated that all company Compliance Managers would receive a NERC CIP Survey next month for completion.

4.3 NPCC Compliance Committee Report

A. Elacqua stated that there is a Compliance Committee meeting today in Toronto. G. Campoli is in attendance at that meeting.

4.4 Other NERC, NPCC and NYISO Activities

Nothing to report.

5. NYSRC 2009 Reliability Compliance Monitoring Program

5.1 2009 Compliance Monitoring Program Summary Update

Steve Fanning summarized the Measures that are on today's agenda: E-M6a, K-M2b, K-M2c, & K-M2d.

5.2 Operating Report for May 2009

The NYISO provided the May 2009 Operating Report in electronic format in advance of the meeting. A. Elacqua reviewed it with RCMS. S. Fanning & J. May requested additional information on the new 'Load Forecast Error' and 'Wind Forecast Error' graphs. Additionally, the NYISO was requested to indicate the percent errors on the graphs (*Action Item 113-1*). The RCMS found the NYISO to be in full compliance with Measurement K-M2d for May 2009.

5.3 Pre-Seasonal Fault Duty Assessment (E-M6a)

Thinh Nguyen reviewed the NYISO Fault Current Assessment Report. He stated that this is the NYISO's 7th consecutive Assessment. A new Operating Protocol will be sent to SOAS next week to resolve Astoria East/West connection issue as described in the report. J. May requested that Attachment I be updated to include last year's data (*Action Item 113-2*). This additional information will provide clearer documentation of the statewide fault current levels. The final report will also include the latest available data from adjacent control areas. This additional information is not expected to cause any significant changes in the study results. Based on these two changes to the draft report, RCMS decided to postpone until July the vote on compliance pending the final report and Operating Protocol. The NYISO agreed to an Action Item to publish final report & submit to RCMS (*Action Item 113-3*).

5.4 2009 Resource Adequacy Assessment (K-M2b)

Greg Drake reviewed with RCMS the Annual Assessment of Resource Adequacy report, which covers the New York Control Area for years 2009 – 2012. According to L. Gelman, the Linden VFT (Variable Frequency Transformer) will be placed in-service in the immediate future. He was surprised that the VFT was not included in the study. G. Drake indicated that this study utilizes information from the NYISO 'Gold Book' and the completed 'CY Studies' to show projections. L. Gelman asked if the MARS program could be run for 2011 with the VFT in-service. Greg could not comment on the impact of the VFT status, but indicated that a FCM (Forward Capacity Market) study is currently under review by the NYSRC ICS (Installed Capacity Subcommittee) for year 2013, which should answer this question. The FCM study will also provide indication as to the direction of IRM & Locational requirements. G. Drake will provide a copy to RCMS after the ICS 6/17/09 meeting where there is an expectation that the study will be finalized (*Action Item 113-4*). J. May requested a change to the wording in the first sentence on page 6 to clarify the statement (*Action Item 113-5*). This change does not affect the statements' content. S. Fanning suggested, and RCMS agreed to give RCMS member companies 1 week to comment on the contents of the report (*Action Item 113-6*). After this one-week period, the NYISO is expected to provide responses to RCMS in advance of the July meeting (*Action Item 113-7*). Hence, RCMS's decision regarding compliance has been postponed until the July meeting.

5.5 Interregional Reliability Assessment (K-M2c)

Rick Vara gave a PowerPoint presentation on this topic. There were no questions on the report. The RCMS found the NYISO to be in full compliance with Measurement K-M2c for 2009.

5.6 Review of July Compliance Assessments: C-M11, F-M4, G-M1, G-M2, G-M3, and G-M4

Steve Fanning reviewed the six Measures that will be due in July. A. Elacqua indicated that ConEd had comments on PRR 99, which involved changes to G-M1 through 4. Their comments resulted in a re-posting of the PRR through RRS. A. Elacqua stated that he received a notice from A. Adamson (via G. Campoli) that NYISO compliance review of these Measures would be

postponed until November 2009. Steve Fanning confirmed this status with Roger Clayton. The Compliance Scorecard and the associated footnotes must be updated to reflect this new due date (*Action Item 113-8*).

6. Reliability Compliance Review of 2004 GADS Outage Data Misreporting Event Report Recommendations Update

At the April RCMS meeting, A. Adamson recommended that RCMS provide a final report to the EC upon the completion of all recommendations (*Action Item 111-7*). See table below for specific recommendation updates.

6.1 Implementation Status Updates of Recommendations #1 - #7

The following table provides recommendation and status excerpts from the RCMS C-M5 Report:

Rec. #	Recommendation Excerpt	Status Excerpt
1	The EC should find the NYISO to be non-compliant regarding C-M5, but not issue a letter of non-compliance.	Complete
2	The NYISO should include mitigation measures in future non-compliance letters to Market Participants.	Complete.
3.1	RRS interpretation of Measurement C-M5 meaning “accurate resource outage data”	Complete.
3.2	RRS determines if NYISO definition of measurement C-M5 is consistent with RRS definition	Complete.
3.3	RCMS recommendation to EC as to whether or not further compliance reviews of previous cases is warranted.	RCMS’s explanation that no violations occurred prior to the 2006 rule change was discussed with the EC at their May 2009 meeting. Complete.
3.4	RRS to prepare a PRR to modify Measurement C-M5	RRS continues its development of PRR 101 to modify C-R2, C-M4, C-M5, & C-M6. No new information to report.
4	Improving the outage screening process	NYISO continues to meet weekly or semi-weekly to develop the process. A. Elacqua to provide monthly status updates until further notice. (<i>Action Item #108-4</i>) No new information to report.
5	NYISO conducting in-house NERC-GADS workshop	Complete.
6	MMU to notify Resource Planning during its investigation	Complete.

7	Joint NYISO/ICS EFOR trend analysis	A scope for this analysis is being prepared by ICS. A. Adamson indicated that the EC approved the scope at their 3/13/09 meeting and the analysis will be completed by June 2009. ICS will be using the results as a baseline for the review of 2010-2011 IRM Study assumptions. (<i>Action Item #108-7</i>)
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6.2 Recommendation #3, Task 3 – Status

Task 3:

RCMS explained to EC at their May 2009 meeting that no violations occurred prior to the 2006 rule change. Complete.

6.3 Recommendation #3, Task 4 – PRR #101: C-R2 Revision - Status

Task 4:

A. Elacqua indicated that there is no change in the process since last meeting. Meetings are still taking place and implementation remains on-target for Q1 2010.

7. PRR # 102: Modification of K-M2d – Monthly Operations Report - Status

A. Elacqua indicated that this item was tabled by RRS. Steve Fanning expects more information at Friday’s EC meeting.

8. Review of March 13, 2009 Executive Committee Meeting

Steve Fanning participated in the May 2009 EC meeting for only the RCMS report portion. Hence, there is no additional information available to report.

9. Other Business

None.

10. Next RCMS Meeting

The next monthly RCMS Meeting is scheduled for Thursday July 9, 2009. The meeting will be held in the NYC conference room in the basement of the NYSERDA offices at 17 Columbia Circle starting at 09:30.

Jeff May prepared the minutes of meeting #113.