

Carol Lynch

From: Gonzales, Rick [RGonzales@nyiso.com]
Sent: Thursday, June 18, 2009 2:07 PM
To: Roger Clayton
Subject: RE: FERC/NPCC BES conference call 6/18/09

Roger:

Very nice job on the notes.

I have only one suggested change:

From:

Attachment B to filing describes applicability of NPCC & NERC standards to BPS & BES facilities

to:

Attachment B to filing describes applicability of NERC standards to BES facilities

Rick

From: Roger Clayton [mailto:roger.clayton@electricpowerresources.com]
Sent: Thursday, June 18, 2009 1:56 PM
To: George Loehr
Cc: Paul (LLG&M) Gioia; Ralph (NYPA) Rufrano; Adams, John; Gonzales, Rick
Subject: FERC/NPCC BES conference call 6/18/09

George.

Here's my summary of the NPCC presentation by Ed Schwert??

- Open & extensive NPCC process for complying with FERC BES directive
- Status report due at next Tuesday's internal NPCC meeting
- TFCP lead committee developing working definition of BES
- NPCC standards will continue to apply to NPCC BPS facilities
- Objective is to remove subjectivity from facility selection so that selection of BES facilities is quantifiable
- Attachment A to filing describes process for determining BES facilities per "radialocity" criteria
 - Measurable, repeatable & use of existing criteria
 - Impact methodology
 - Radials/load pocket facilities excluded
 - Loss of load is considered in criterion
 - Generation radialocity criterion mentioned but not described
 - Criterion includes minimum impact on transfers, e.g. <1% PTDF
- Attachment B to filing describes applicability of NPCC & NERC standards to BPS & BES facilities
- Attachment C to filing describes schedule
 - August 2009 NPCC report review
 - 9/03/09 RCC meeting approval
 - 9/17/09 NPCC meeting approval
 - 9/20/09 FERC filing (US portion of NPCC)
- Summary cost impacts will be presented
 - FERC guy mentioned M\$400 but that was not confirmed
- Diane ?? NY PSC concerned about operating remediation vs upgrades & impact on reliability

6/20/2009

- NPCC members will be providing impacts solutions by 7/3/09
- No “gap” solutions will be considered but implementation schedule will address transition actions

Regards, Roger.

Roger Clayton, P.E.
Electric Power Resources, LLC

Telephone: (518) 588 6362

Web Site: <http://www.electricpowerresources.com>

Email: roger.clayton@electricpowerresources.com

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