

NYISO Comments to PRR 103 rev 20091002

Red are RRS changes

Green are NYISO changes

Request to Develop or Modify Reliability Rules (NYSRC Policy No. 1-4)

Submit request to raymond40@aol.com via the NYSRC site www.nysrc.org

| Item | Response |
|--|---|
| 1. Respondent | |
| Name | Roger Clayton (RRS) & Zach Smith (NYISO) |
| Organization | |
| Address | |
| Phone & Fax numbers | |
| Email address | |
| | |
| 2. Title of proposed rule change & PRR No. | PRR 103. System Data Requirements |
| | |
| 3. New rule or modification of NYSRC RR? | |
| If a new rule is proposed, provide any relevant citation to existing standards | |
| If a modification to an existing rule is proposed, provide NYSRC RR reference | C-R4, C-M9 and C-M11 |
| | |
| 4. Wording of proposed rule change | C-R4. Accurate load flow, short circuit and stability data bases required for planning and operating studies of the NYISO Bulk Power System shall be developed and maintained for use by the NYISO and Market Participants and Developers . The data shall include appropriate detail from adjacent control areas. |
| | |
| 5. Rationale for proposed rule change | |
| Identify advantages | The proposed changes to rule C-R4, and measurements C-M9 (NYISO requirements) and C-M11 (market participant requirements) will clarify and make more specific requirements for accurately reporting load flow, short circuit and stability data to the NYISO and review of the data after it has been received for the purpose of ensuring the quality of data that is available for reliability studies. |
| | |
| Identify disadvantages | None. |
| | |
| 6. Measurement(s) | C-M9. The NYISO shall establish and maintain and follow a procedures for the development and maintenance of load flow, short circuit and stability data bases. These procedures shall include: <ol style="list-style-type: none">1. Market pParticipant and Developer requirements to report to the NYISO and transmission owners verified changes to equipment parameters that affect these data bases. The procedure shall address appropriate time requirements for reporting such data base changes parameters.2. Due diligence NYISO processes for screening Guidelines for checking the reasonableness, as determined by the NYISO, of Market Participants' and Developers' of all load flow, short circuit and stability data provided to the NYISO received from Transmission Owners and other Market Participants. These processes |

| | |
|--|---|
| | <p>shall be designed to screen-assess the reasonableness of data as determined by the NYISO and replace identify potentially misreported or Suspect-suspect data <u>Data, with corrected or proxy data as necessary, and shall be employed by the NYISO before the data is used in NYISO or Market Participant reliability studies. The NYISO shall request corrections for such data from the Market Participant or Developer.</u></p> <p>C-M11. Transmission Owners and other designated Market Participants and Developers shall:</p> <ol style="list-style-type: none"> 1. Provide to the NYISO load flow, short circuit and stability data in the time frame and format as specified by NYISO procedures required under C-M9. This data will be used to maintain up-to-date data bases required under Measurement C-M10. (C-R4) 2. Perform due diligence analysis on <u>Consistent with procedures referenced in C-M9, screen, r</u> Review and check load flow, short circuit and stability data bases provided to Transmission Owners or Market Participants or Developers by to the NYISO for their own reliability studies, to ensure that the NYISO data bases provided is accurate, properly represent their service territory or proposed transmission upgrade or generator interconnection. The Market Participant or Developer shall notify the NYISO of any corrections to such data. |
| 7. Full Compliance Statement | |
| 8. Levels of Non-Compliance | |
| Level 1 | |
| Level 2 | |
| Level 3 | |
| Level 4 | |
| 9. Responsible Entity | Market Participant |
| 10. Compliance Monitoring Entity | NYISO |
| 11. Implementation Plan | |
| 12. Comments | <p><u>A new term will be added to the NYSRC Glossary to define <i>Developer</i>, “An Eligible Customer (as defined by the NYISO Tariff) developing a generation project larger than 10 megawatts, or a merchant transmission project, proposing to connect to the New York State Transmission System, in compliance with the NYISO Minimum Interconnection Standard”.</u></p> |
| 13. Date Rule/Measurement Adopted | |
| 14. PRR Revision Dates | 9/15/09, 10/2/09 |