

**Request to Develop or Modify Reliability Rules (NYSRC Policy No. 1-4)**  
 Submit request to [raymond40@aol.com](mailto:raymond40@aol.com) via the NYSRC site [www.nysrc.org](http://www.nysrc.org)

Item	Response
<b>1. Respondent</b>	
Name	Brad Garrison and Kathy Whitaker
Organization	New York ISO
Address	
Phone & Fax numbers	518-356-7624
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<b>2. Title of proposed rule change &amp; PRR No.</b>	Verification Testing of Resource Capacity (PRR 104)
<b>3. New rule or modification of NYSRC RR?</b>	
If a new rule is proposed, provide any relevant citation to existing standards	
If a modification to an existing rule is proposed, provide NYSRC RR reference	Revisions to Measurements C-M1 and C-M3.
<b>4. Wording of proposed rule change</b>	N/A
<b>5. Rationale for proposed rule change</b>	
Identify advantages	The proposed modifications of C-M1 and C-M3 conform to the criteria in NPCC Directory 10, which allows up to five years between lagging reactive power tests and up to five years between leading reactive power tests. The change could provide flexibility for NYISO and Transmission Owner system operators in scheduling tests. The system resources needed for annual testing could also be reduced. Leading reactive power capability for a generator does not change significantly over time, so less frequent tests should still provide adequate data for system studies.
Identify disadvantages	There may be a reduced amount of leading reactive power data available on generators participating in voltage support services.

<p><b>6. Measurement(s)</b></p>	<p><b><u>C-M1</u></b>  The NYISO shall establish and maintain procedures for resource capacity data verification testing or demonstration for all equipment utilized for providing installed capacity and reactive power capacity to the NYCA.</p> <p>The data to be provided to the NYISO shall include resource net dependable capacity for all resources that are participating in the NYISO installed capacity market, and reactive power capacity for all resources that are voltage support ancillary service providers. The procedures shall include requirements for resource providers to provide to the NYISO the net MW at the time of the DMNC test, and the net MW and gross MVAR quantities taken simultaneously at the time of the reactive power capability test. These reactive power tests shall be undertaken for both leading and lagging reactive power operation.</p> <p><u>NYISO procedures shall further require that generation equipment owners perform leading reactive power tests once every three calendar years and lagging reactive power tests once every calendar year for all generators that are voltage support ancillary service providers to verify the reactive power capacity of their generator.</u> The resource capacity <del>data</del> <u>test results reported to the NYISO</u> shall include the actual test date(s) for each generator.</p> <p>The NYISO shall provide dependable net capacity and gross reactive power capacity data to the operating function of the Transmission Owner that the resource connects to, within 60 calendar days following the close of the seasonal capability period or annual test period, respectively. Documentation of the NYISO procedures and verification results shall be provided to the NYSRC upon request.</p> <p><b><u>C-M3</u></b>  Generation equipment owners shall annually perform <u>lagging reactive power</u> tests for all generators that are voltage support ancillary service providers to verify the reactive power capacity of their generators. <u>Generation equipment owners shall perform leading reactive power tests once every three calendar years for all generators that are voltage support ancillary service providers to verify the reactive power capacity of their generators.</u> <del>and report</del> <del>†</del> <u>Test results shall be reported</u> to the NYISO, in accordance with NYISO procedures and schedules as required in Measurement C-M1.</p>
<p><b>7. Full Compliance Statement – C-M1 &amp; C-M3</b></p>	<p>No Changes</p>
<p></p>	<p></p>
<p><b>8. Levels of Non-Compliance – C-M1 &amp; C-M3</b></p>	<p>No Changes</p>
<p><b>Level 1</b></p>	<p></p>
<p><b>Level 2</b></p>	<p></p>
<p><b>Level 3</b></p>	<p></p>
<p><b>Level 4</b></p>	<p></p>
<p></p>	<p></p>

<b>9A. Compliance Documentation Reporting Entity – C-M1</b>	NYISO
<b>10A. Compliance Monitoring Entity – C-M1</b>	Review of NYISO compliance documentation – RCMS
<b>9B. Compliance Documentation Reporting Entities – C-M3</b>	Generation Equipment Owners
<b>10B. Compliance Monitoring Entity/Entities – C-M3</b>	1. Review of Generation Equipment Owner compliance documentation – NYISO 2. Review of NYISO compliance certification – RCMS
<b>11. Implementation Plan</b>	Sixty days following NYSRC approval of PRR 104, the NYISO shall submit to RCMS revisions of NYISO procedures required by the C-M1 changes shown in Line 6.
<b>12. Comments</b>	
<b>13. Date Rule/Measurement Adopted</b>	
<b>14. PRR Revision Dates</b>	5/7/10, 5/8/10, 5/9/10, 5/25/10