

***Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)***

***Final Minutes of Meeting #132
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY
Thursday, June 3, 2010***

In Attendance:

Al Adamson	Consultant	Member
Larry Hochberg	NYPA	Member
Roger Clayton	Chairman	Member
Brian Gordon	NYSE&G (Phone)	Member
Henry Wysocki	ConEd (Secretary)	Member
Roy Pfeleiderer	National Grid	Member
Robert Ganley	LIPA	Member
Jim Grant	NYISO	Guest
Jim Roehl	Indeck Energy (Phone)	Guest
Paul Kiernan	NYISO	Member
John Adams	NYISO (Phone)	Guest
Dean Ellis	Dynegy	Guest

Agenda Items

1.0 Introduction

Meeting 132 was called to order by Mr. Roger Clayton at 09:32.

1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

4.1 BES/BPS

4.2 GADS data

RRS Draft Minutes Meeting
132_rec206032010

4.3 RRS Secretary

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #131 Minutes

The minutes of RRS Meeting #131 were approved with changes as final.

2.2 Action Items List

AI 131-1

Complete

AI 131-2

Complete

AI 131-3

Complete

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 103

The PRR was posted for comments. The posted version contained the comments by both Mr. Liam Baker and Mr. Paul Gioia. These comments were both resolved.

Mr. Al Adamson clarified the role of RCMS in the monitoring of NYISO compliance to C-M9. Mr. Roy Pfliederer voiced a concern that there may be an expanded role of TO's in the documentation of compliance. Mr. Adamson reassured Mr. Pfliederer that the changes will not impact the role of the TOs in the process.

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Clayton Roger (EPR) Jun 17, 12:19 PM Deleted: TO
Clayton Roger (EPR) Jun 17, 12:25 PM Added Text
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Clayton Roger (EPR) Jun 17, 12:25 PM

Mr. Roger Clayton noted that the only change to the process is that now the TOs are responsible to check that the data in the database which the NYISO supplies to the TOs is correct.

The RRS agreed to recommend approval of the PRR to the EC.

PRR 104

A new version of the PRR, dated 5/25/2010, was presented to the RRS. RCMS has reviewed and approved the PRR. Mr. Paul Kiernan requested that actions on the PRR be placed on hold until Ms. Kathy Whitaker has reviewed the PRR.

The RRS recommended that the PRR be posted for comments pending Ms. Whitaker's review.

132-1: Mr. Kiernan agreed, as an action item, to notify Mr. Clayton after Ms. Whitaker has reviewed the PRR.

PRR 105

The PRR was presented to the EC with a request for guidance considering that one RRS member recommended that the PRR be withdrawn. Mr. Clayton presented meeting minutes from the last EC meeting regarding the PRR stating that the EC would like the RRS to proceed with the PRR with revisions outlined below.

Mr. Clayton then suggested that the PRR and Policy 1 be reviewed. After review of the PRR it was concluded that it can remain unchanged so the review focused on Policy 1. Changes were made to the policy and the NYISO Exception Flow Chart.

The policy was revised to reflect that the Applicant's supporting documentation must show no adverse reliability impact for a new or revised exception. The Applicants supporting documentation for the rescission of an exception must state the reason of the request and include appropriate documentation but will not be required to demonstrate no adverse reliability impact. The NYSRC reserves the right to request supplemental informations following its review.

A discussion ensued regarding the amount and type of supporting documentation which must be provided by the applicant. This was resolved by adding the word "appropriate" in describing the documentation which must be provided.

It was decided that the NYISO Flow Chart would be included in the policy after the necessary changes. Mr. Pfleiderer recommended that the phrase "The scope of the review is to verify that the basis for each exception is still valid, but not to question the original justification for the exception" be retained in the revised version of Policy #1.

AI 132-2: Mr. Adamson agreed, as an action item, to incorporate the changes into Policy #1 and send it to the RRS for review and then to work with the NYISO to revise the flow chart.

Tech Bulletin #160: Timelines of Data Changes

Tech Bulletin #160 addresses the issue of notifications being made to the TO's and the NYISO when changes are made to equipment. The bulletin places specific time requirements on the notifications that must be made to TOs and the NYISO. Tech Bulletin #160 has been approved for comments.

The bulletin addressed LIPA's concerns regarding the issue of timeliness.

AI 132-3: Mr. Kiernan agreed, as an action item, to see if anything exists regarding emergencies.

3.2 NPCC Rules Revisions Updates

NPCC Update

Nothing to report.

3.3 NERC SARs/Organization Standards

NERC Standard Tracking

Mr. Adamson and Mr. Clayton provided updates. Discussions continue on the new FERC definition of Bulk Power. The revision to Table 1, footnote b, was defeated.

4.0 Additional Agenda Items

4.1 BES/BPS

Mr. Clayton provided comments by the NYISO and the NYSRC regarding the new FERC definition of Bulk Power. Comments addressed the high cost of compliance and also questioned whether FERC has the authority to impose their interpretation of the Bulk Power System.

4.2 GADs Data

Mr. Adamson discussed GADs data. NERC is considering that generator owners provide data on all of their units rather than select units. NPCC only requires GADs data on 38% of the units in its region. Mr. John Adams provided an update on Section 1600 of the ROP which allows NERC to collect data without revising its procedures.

4.3 RRS Secretary

AI 132-4: Mr. Clayton agreed, as an action item, to determine the new RRS Secretary by the next meeting.

4.4 Exceptions Glossary

Mr. Pfeleiderer presented inconsistencies he discovered with Emergency Transfer criteria. It was decided that the Glossary would require modifications to correct the problems.

AI 132-5: Mr. Adamson agreed, as an action item, to remove that paragraph in the Glossary in the next revision.

5.0 Committee Reports

5.1 EC

National Grid gave an excellent presentation on the New Scotland outage. Mr. Fedora stated that NERC had made a request to stay a request by FERC to revise reliability standards. NYS has developed a group to develop a climate action plan.

5.2 ICS

ICS is finalizing the base case data in order to perform the RMS studies. The results are due to the EC in August for approval.

5.3 RCMS

The RCMS is considering preparing guidelines on annual transmission reviews.

6.0 Next Meeting

Meeting #132 was adjourned at 11:59

The next meeting (#133) is scheduled for Thursday, July 1, 2010 at 9:30 in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.