

*Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)*

*Final Minutes of Meeting #133
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY
Thursday, July 1, 2010*

In Attendance:

Al Adamson	Consultant	Member
Larry Hochberg	NYPA	Member
Roger Clayton	Chairman	Member
Brian Gordon	NYSE&G (Phone)	Member
Henry Wysocki	ConEd (Secretary)	Member
Roy Pfeleiderer	National Grid	Member
Robert Ganley	LIPA	Member
Jim Grant	NYISO	Member
Jim Roehl	Indeck Energy (Phone)	Guest
Paul Kiernan	NYISO	Member
Zach Smith	NYISO	Guest
Liam Baker	Trans Canada	Guest

Agenda Items

1.0 Introduction

Meeting 133 was called to order by Mr. Roger Clayton at 09:30.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

4.1 BES/BPS

4.2 RRS Secretary

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13

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #132 Minutes

The minutes of RRS Meeting #132 were approved with changes as final.

2.2 Action Items List

AI 131-4

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AI 132-1

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AI 132-2

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AI 132-3

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AI 132-4

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3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 103

Mr. Clayton provided the RRS with a summary of the EC meeting regarding PRR 103. During the meeting, Mr. Joe Hipius, of National Grid, had concerns as to how the NYISO would implement the requirements of the PRR and he brought forward these concerns in an e-mail to Mr. Henry Chao. Mr. Zach Smith, of the NYISO, addressed the e-mail item by item. Mr. Al Adamson thought that the concerns brought up by Mr. Hipius would be best covered by revising Line 11 of the PRR. Mr. Adamson suggested that editorial changes be made to Line 11 and questioned whether NYISO procedures would address the process. Mr. Smith stated that NYISO procedures would indeed cover the process. Mr. Clayton said that the requirements will be captured in a Tech Bulletin. Mr. Smith responded that the procedures will be included in the revised System Analysis Data manual, unless a Tech Bulletin is otherwise necessary outside the manual revision process.

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2

PRR already approved so no further action taken.

AI 133-1: Mr. Pfeleiderer agreed, as an action item, to discuss NYISO responses to PRR 103 with Mr. Joe Hipius prior to the next EC meeting.

PRR 104

Con Edison and LIPA representatives disagreed with the PRR and rejected it at the EC meeting. A revision was presented to the RRS. Mr. Clayton had concerns that the normal PRR process was not followed and this contributed to the rejection.

Mr. Liam Baker, of Trans Canada, provided comments in defense of the change. Mr. Baker stated that Trans Canada currently performs max lead testing on its generators and provides this data to the NYISO. He also offered to provide this data to any TO who requested it. Mr. Baker then explained to the RRS that max lead testing is difficult to schedule and this increases the work load for the outage schedulers of each TO. Mr. Baker said that, when on line, generators are obligated to provide max leading VArs when ordered. Mr. Rick Gonzales also had concerns and planned on taking this back to the NYISO for discussion.

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Mr. Mayer Sasson, of Con Edison, authored an e-mail on this subject which was reviewed by the RRS. The first issue discussed was that generators need only demonstrate the capability to go into leading VArs and are not required to provide an actual value. Con Ed suggested that if the testing frequency was reduced then the generators should be asked to provide a leading VAr value.

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Mr. Roy Pfeleiderer questioned how leading VAr values are placed into the base case models issued by the NYISO if actual values are not provided. Mr. Smith stated that the leading VAr values are provided by the generators; if actual test values are not available, D-curve values are used. The NYISO has requested that no action be taken until next month.

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133-2: Mr. Baker, as an action item, agreed to provide his responses to Mr. Clayton.

133-3: Mr. Paul Kiernan, as an action item, agreed to ask Mr. Gonzales for his comments on PRR 104 for discussion at the EC.

PRR 105

Mr. Clayton reported to the EC on the status of PRR 105. The RCMS has provided their input. The latest version of this PRR was presented to the RRS and Mr. Clayton asked the RRS for comments. Mr. Adamson had an editorial comment and Mr. Larry Hochberg had comments on the flow chart which were both addressed.

Mr. Pfeleiderer had a minor comment on the policy. Mr. Adamson satisfied his concerns.

The RRS recommends this PRR for posting.

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RRS Draft Minutes Meeting 133+ZS.docx307012010

3

Tech Bulletin #160

Mr. Kiernan discussed the tech bulletin with the RRS regarding emergency conditions and provided the RRS with the NYISO interpretation. The NYISO stated that changes to the system must be reported in 5 days or less. This also applies to emergency conditions. The requirement is in the NYISO T&D dispatching manual.

PSC Rule on NOX Exemptions

Mr. Clayton discussed the PSC rule which allowed violations to NOX limits during emergencies. He stated that, according to the PSC directive, generators can be exempt from exceeding NOX limits and opacity limits only if NYISO declares an emergency. The exemption does not allow generators to exceed limits for local reliability rules. Anticipating an emergency and then allowing an exemption is to be explored by Mr. Gonzales. Mr. Clayton will bring up this subject at the next DEC meeting.

AI 133-4: Mr. Kiernan agreed, as an action item, to check on this requirement on NOX limits in the T&D manual and determine if NERC requirements are more specific than NYISO requirements.

3.2 NPCC Rules Revisions Updates

NPCC Update

Nothing to report.

3.3 NERC SARs/Organization Standards

NERC Standard Tracking

Nothing to report.

4.0 Additional Agenda Items

4.1 BES/BPS

Mr. Clayton provided updates to the bright line definition by FERC. He mentioned that there appears to be widespread opposition to the bright line definition and he specifically mentioned a supplement to the NYISO response which essentially removes any support to the bright line definition by the NYISO.

4.2 RRS Secretary

Mr. Robert Ganley has accepted the position of RRS Secretary

5.0 Committee Reports

5.1 EC

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13

4

Roger provided EC updates throughout the meeting.

5.2 ICS

ICS is finalizing the base case data in order to perform the RMS studies. The results are due to the EC in August for approval.

5.3 RCMS

The RCMS is considering preparing Policy #7 on annual transmission reviews.

6.0 Next Meeting

Meeting #133 was adjourned at 12:10

The next meeting (#134) is scheduled for Thursday, August 5, 2010 at 9:30 in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.