

***Final***  
**“Summary Minutes and Highlights”**

**New York State Reliability Council, L.L.C. (NYSRC)**  
**Reliability Compliance Monitoring Subcommittee**  
**Meeting No. 92 – August 9, 2007**  
**NYSERDA Albany Offices**  
**Albany, NY**

**Members and Alternates:**

|                        |                          |
|------------------------|--------------------------|
| George Loehr, Chairman | Unaffiliated Member      |
| James Lee              | New York Power Authority |
| Leyvi Gelman           | Con Edison               |
| Steve Fanning          | National Grid            |
| William deVries        | NYISO                    |
| Jonathan Appelbaum     | LIPA                     |
| Hal Turner             | Central Hudson           |
| Dave Mahlmann          | NYISO                    |

**Guests:**

|                |                                     |
|----------------|-------------------------------------|
| Mike Schiavone | National Grid (part-time via phone) |
| Sarah Steitz   | National Grid (part-time via phone) |

## **1.0 Introduction**

The following subjects were added to today’s meeting agenda: Control Area discussion, 2008 RCMS schedule, RRS N-1-1 subject, and Code of Conduct acknowledgement forms. C-M12 was carried over from last month.

## **2.0 Approval of RCMS Minutes of Meeting #91**

The minutes of RCMS Meeting #91 held on July 12th, 2007, at the NYSERDA Offices were approved. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

## **3.0 Review of Action Items List**

RCMS reviewed the Action Items List with the following notes and changes.

Action Item 88-1 will be discussed today as Agenda Item # 5.7.

RCMS Final Minutes Mtg #92 (09-12-07).doc

Action Item 88-2 is due on 12/1/07.

Action Item 90-1 was completed in July.

Action Item 90-2 will be discussed as a part of Agenda Item #5.4.

Action Item 91-1 will be discussed today as Agenda Item #5.5.

Action Item 91-2 will be discussed today as Agenda Item #5.6.

## **4.0 NERC/NPCC/NYISO Activities**

### **4.1 NYISO 2007 NPCC/NERC Compliance Program Schedule & Compliance Status**

Bill deVries distributed an updated version of the NYISO Reliability Report Schedule. The revision included comments received at last months RCMS meeting. Bill reviewed the highlights of changes and outstanding items.

### **4.2 NERC Standards Development Update**

There has been no change in the status of BAL 007-BAL 011. The ISONE has a member on the drafting committee now (Mike Potishnak). NYISO was not able to get a member on the drafting committee. The drafting committee met on July 26<sup>th</sup>. The drafting team would like additional Canadian members. Working assignments have been delegated to members of the committee. The committee is schedules to hold conference calls by the end of October.

FAC 008 is out for comments, for which NPCC did provide comments. The NYISO felt that the format of the SAR did not follow the FERC order.

### **4.3 Other NERC, NPCC and NYISO Activities**

The FERC released a NOPR on CIP standards. The comment period is underway. It is believed that this standard will contentious.

## **5.0 NYSRC 2007 Reliability Compliance Monitoring Program**

### **5.1 2007 Compliance Monitoring Program Summary**

An error was discovered on the scorecard. Item E-M6 should reference footnote 6 not footnote 8.

### **5.2 July Operating Report**

Mr. deVries distributed the July Operating Report. The report contained no Major Emergencies. The July report was reviewed and approved by RCMS, and found in full compliance.

### **5.3 Procedure for Maintenance of Load Flow, Short Circuit and Stability Data (C-M9) Status of Tech Bulletin 160**

Technical Bulletin 160 was discussed at the CDAS meeting. Further discussion will continue on this bulletin. This bulletin will be reviewed by RCMS once it is finalized.

### **5.4 Pre-Season Fault Duty Assessment (E-M6) – Mitigation Plan -Compliance Review**

The NYISO submitted a mitigation plan as requested at last months meeting. There was discussion on the term “de-rate”. The plan meets the requirement. Action Item 90-2 is complete. E-M6 is found in full compliance.

### **5.5 Procedures for Disturbance Recording Requirements (C-M12) – Compliance Review**

The NYISO distributed a draft technical bulletin to comply with C-M12. This was delayed in an attempt to incorporate the requirements of the new A-15 document. Since A-15 has been delayed, the NYISO is moving forward independently. Action Item 91-1 is complete. C-M12 is in full compliance.

### **5.6 System Restoration Training Requirements (G-M4) – Follow-Up**

Item G-M4 was carried over from last month. Jonathan Appelbaum had requested that the NYISO verify that the TO’s had executed/tested/drilled their System Restoration Plans. Dave Mahlmann stated that NYSEG, RGE, ConEd, NYPA, and O&R had confirmed that they were compliant. Mr. Mahlmann received no initial response from National Grid, LIPA, and Central Hudson. The nature of the TO’s system has a significant impact on the detail and procedures used for a restoration plan. Mike Schiavone of National Grid interprets this requirement as the NYCA Annual Restoration test. After significant discussion, RCMS believes that National Grid is training to the appropriate levels. National Grid and LIPA have reported verbally that they comply with the rule, so all that remains is a confirmation from Central Hudson. A suggestion was made to revise the measure to change the word “simulation” to verbiage that will incorporate table top tests and reviews. On behalf of RCMS, Jonathan Appelbaum will generate a PRR that will be intended to clarify this measure. Action Item 92-1 has been created to monitor the drafting of the proposed PRR. RCMS is rescheduling the due date on G-M4 until December without precedence or prejudice.

### **5.7 NYISO Follow-Up on C-M7 Question (AI #88-1)**

Bill deVries reported on a June 22<sup>nd</sup> CEDRI conference call. Jonathan Appelbaum received the requested CEDRI participant contact name at LIPA. Action Item 88-1 is complete.

### **5.8 Reporting Statistics for Forecasted & Actual Reserves (D-M1) – Compliance Review**

The NYISO provided a self-certification form for D-M1. The rule states that the NYISO shall report statistics on a monthly basis. There was discussion about the wording of the rule and measure. While RCMS is confident that NYISO is addressing the subject adequately, the

NYISO is not providing a monthly report of statistics. RCMS feels that the rule should be rewritten to indicate that a report of appropriate statistics for Forecasted and Actual Reserves will be provided by the NYISO upon request of NYSRC, rather than on a monthly basis. On behalf of RCMS, Jonathan Appelbaum will prepare a PRR to revise the rule and measure accordingly. Action Item 92-2 has been created. Al Adamson should add a corresponding note on the scorecard. D-M1 is found in full compliance.

### **5.9 Procedures that Ensure Adequacy of Operating Reserves (D-M2) – Compliance Review**

The NYISO provided a self-certification form for D-M2. D-M2 is found in full compliance.

### **5.10 Compliance Reviews Scheduled for September**

The September reviews will include Measurements C-M5, E-M1, E-M3, E-M4 (not E-M5 as indicated on the agenda), and F-M3.

## **6.0 Proposed Tech Bulletin #159: Applications of the NYSRC Reliability Rules – G. Campoli**

Mr. deVries reported that Technical Bulletin #159 is still being revised. Everything is ready except for the table to be attached. Once the table is complete then everything will be posted for review and comment.

## **7.0 Scope of Policy 4 Revision – A. Adamson**

A revised draft of Policy 4 was distributed to RCMS members. This will be discussed in September.

## **8.0 Review of July 13th Executive Committee Meeting & Transmission Workshop**

Mr. Loehr reviewed highlights of the July 13th EC meeting and updates on the upcoming Transmission Workshop. Mr. Loehr reported that the EC last meeting was its 99<sup>th</sup> meeting. August will be the 100<sup>th</sup> EC meeting. Mr. Loehr will continue as the Chairman of the RCMS in his tenure as Vice Chair of the EC over the next two years. Al reported to the EC that the Resource Adequacy Workshop broke even financially.

## **9.0 Other Business**

RCMS had a discussion on Control Areas and which entities are responsible for which functions. This may be different entities in some other areas, as opposed to the NYISO which covers all

bases. As an example, in some areas the people watching the match between load and generation, are not the ones watching the limits on the transmission system.

The RCMS schedule for next year has been drafted and sent to the EC. After the EC approves the EC schedule, Mr. Loehr will finalize the RCMS schedule and transmit to members.

Jonathan Appelbaum informed RCMS of an RRS discussion on the N-1-1 subject. RRS determined that no further rules were required or needed to be written, but that RCMS needed to make sure that the criteria was being followed. The NYISO stated that it believes the requirement in NERC standard TPL-003 R 1.3.12 is the same as the NYSRC (N-1)-1 requirement.

Code of Conduct Acknowledgement Forms were collected from the members present.

## **10.0 Next RCMS Meeting**

The next RCMS Meeting will be **Wednesday, September 12th, 2007** at the NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #92 were prepared by Mr. Fanning.