

Final Minutes

**New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 95 – November 8, 2007
NYSERDA Offices – Albany, NY**

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
Steven Fanning	National Grid, USA
William deVries	New York ISO
Hal Turner	Central Hudson Gas & Electric
Jonathan Appelbaum	Long Island Power Authority
Leyvi Gelman	Consolidated Edison Co. of NY
Joharath Kutty	New York Power Authority
Larry Hochberg	New York Power Authority, Alternate Member
Alan Adamson	Consultant

Others:

Bob Waldele	New York ISO
-------------	--------------

Guests: None

1.0 Introduction

Mr. Loehr introduced and welcomed to RCMS Joharath Kutty and Larry Hochberg, who are NYPA's new member and alternate member, respectively. He also requested that Mr. Adamson prepare the minutes for today's meeting. Mr. Adamson requested that two additional items be added to the agenda, under Other Business.

2.0 Approval of RCMS Minutes of Meeting #94

The minutes of RCMS Meeting #94 held on October 10, 2007 at the NYSERDA offices were approved with no revisions. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3.0 Review of Action Items List

Action Item #94-2 will be discussed later in the agenda. There is no status change for other action items.

4.0 NERC/NPCC/NYISO Activities

4.1 NYISO 2007 NPCC/NERC Compliance Program Schedule & Compliance Status

Mr. deVries distributed an updated monthly NYISO Reliability Report Schedule, dated 11/2/07, and reviewed the highlights of changes and outstanding items. Mr. Adamson indicated that he could not find references to certain NPCC A-8 compliance assessments, e.g., System Restoration Plans. Mr. deVries will review the question and get back to RCMS in December (**AI #95-1**).

4.2 NERC Standards Development Update

The NYSRC will be issuing a SAR for revising NERC standard FAC-011-1 to include Category C contingencies. The NPCC Reliability Standards Committee and the NYISO have issued extensive comments on proposed NERC transmission planning standard TPL-001-1, which is intended to replace the current TPL-001-0 to 004-0 standards.

4.3 NPCC Compliance Committee Report

Mr. Appelbaum, who is NYSRC's representative on this committee, reported on the committee's activities. The Committee is presently developing NPCC audit processes.

4.4 Other NERC, NPCC and NYISO Activities

No other activities were reported.

5.0 NYSRC 2007 Reliability Compliance Monitoring Program

5.1 2007 Compliance Monitoring Program Summary

Mr. Adamson reviewed an update reflecting compliance reviews at the October 10 RCMS meeting.

5.2 September and October Operating Reports (K-M2d)

Mr. deVries distributed and reviewed the monthly operating reports for September and October. RCMS found these reports in full compliance with K-M2d requirements.

5.3 Certifying LSE ICAP Obligations are Met (A-M3)

A NYISO self-certification form certified that all LSEs have met the requirements of A-M3. Mr. deVries was requested to make a slight correction in the form and re-submit to RCMS (**AI #95-2**). Pending this correction, RCMS found the NYISO to be in full compliance with A-M3 requirements.

5.4 Demonstration that the System is Planned Considering Ease of Restoration (B-M3)

NYISO Staff requested a clarification of the requirements of this measurement. This measurement was modified in April 2007. Following discussion, RCMS granted a 30-day delay for the NYISO to submit compliance documentation.

5.5 List of NYCA Bulk Power System Facilities (B-M4)

A NYISO self-certification form certified that the NYISO met the requirement of B-M4. The required NYISO procedure for developing the NYCA BPS facility list is included in NPCC A-10 and its Implementation Plan. Because the BPS facility list is considered confidential by the NYISO (termed CEII), it cannot be published as part of a NYISO report as required by B-M4. Instead, it was provided to Mr. Adamson on a confidential basis (he has signed a NYISO confidentiality agreement). Because the list was not published as required by B-M4, the self-certification form must be revised by the NYISO accordingly (AI #95-3). RCMS agreed that it would find the NYISO in Full Compliance with B-M4, while granting a waiver to the requirement of publishing a BPS facilities list and pending receipt of a revised self-certification form. Mr. Adamson will discuss with RRS the possibility of modifying B-M4 to remove the requirement to publish the facilities list in a public document (AI #95-4).

5.6 Compliance Reviews Scheduled for December

The November compliance reviews will include Measurements C-M11 &13; E-M7; F-M4; and G-M2, 3 and 4. RCMS reviewed compliance documentation requirements for these measurements.

6.0 Policy 4 Revision

RCMS reviewed the final draft version of Policy 4-4. NYSRC and NYISO legal counsel have signed off on this draft. The Executive Committee will be requested to approve Policy 4-4 at tomorrow's meeting.

7.0 PRR #95 to Modify System Restoration Training Measurements

RCMS reviewed the latest version of PRR #95, as modified by Messrs. Appelbaum and Adamson, and agreed to transmit the PRR to RRS for posting (AI #95-5).

8.0 NERC Definition of *Adequate Level of Reliability* (ALR)

Mr. Adamson reported that RRS completed its comments on the ALR definition and forwarded them to NERC on October 31.

9.0 NERC Proposal to Replace Non-Compliance Levels with Violation Severity Levels (VSLs)

Greg Campoli raised the issue of evaluating the use of VSLs in NYSRC rules at last month's RCMS meeting. RCMS discussed the proposed NERC VSLs which will replace NERC's current levels of non-compliance. Also discussed were NERC Violation Risk Factors (VRFs) which already have been implemented by NERC. The primary purpose of these factors is to evaluate monetary sanctions for non-compliance. Eventually, NPCC will also be implementing VRFs and VSLs, along with re-formatted reliability standards, to resemble the NERC standard organization. It was agreed to wait until NPCC completes its reliability standard changes before considering changing the organization of NYSRC rules. Mr. Adamson will discuss RCMS' views with RRS (AI #95-6).

10.0 NYSRC 2008 Reliability Compliance Program Preparation

A list of proposed measurements for inclusion in next year's NYSRC compliance program is scheduled to be developed at the December RCMS meeting. It was agreed that Mr. Adamson will send out an initial list of proposed measurements to RCMS members, who will then suggest either deletions or additions to the list (AIs #95-7 and #95-8). The EC is scheduled to approve the 2008 compliance program's list of measurements in January and then approve the list complete with milestone dates in February. Between late January and early February, the RCMS chairman and Mr. Adamson will schedule a meeting with NYISO staff, as was done last year, to agree on compliance documentation submission dates.

11.0 Review of October 12 Executive Committee Meeting

Mr. Loehr reviewed highlights of the October 12 EC meeting.

12.0 Other Business

12.1 GADS Data Reporting

Mr. Adamson reported that the Market Monitoring Unit of the NYISO has determined that certain owners of certain downstate units had incorrectly reported their GADS forced outage data. As a result, the forced outage rates of these particular units in the NYSRC 2008 IRM Study capacity model had to be replaced by NERC five-year class average forced outage rates.

Mr. Adamson asked Mr. deVries whether the NYISO had found any generation owners in non-compliance with Measurement C-M5 or NYISO procedures because of this data misreporting incident. C-M5 states:

Owners of resources located in or serving the NYCA shall provide to the NYISO accurate resource outage and load response data on a timely basis for their units in accordance with NYISO procedures, tariffs and schedules.

Mr. deVries stated that the NYISO is working on a resolution of this issue, and agreed to report its findings to RCMS in December (**AI #95-9**).

12.2 Comments on NPCC B-4 Document

NPCC has revised its B-4 document and is requesting comments. Comments are due November 23. RRS has requested RCMS to review this document because it covers guidelines for preparing transmission assessments, which are reviewed by RCMS (required under K-M2a). Mr. Adamson will prepare appropriate comments and forward to NPCC (**AI #95-10**).

13.0 Next RCMS Meeting

The next RCMS meeting will be held on **Thursday, December 13, 2007** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #95 were prepared by Mr. Adamson.