

Final Minutes

**New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 96 – December 13, 2007
NYSERDA Offices – Albany, NY**

Members and Alternates:

Steven Fanning, Chairman	National Grid, USA
George Loehr	Unaffiliated Member & Executive Committee Chairman
Brian Gordon	NYS Electric & Gas – Phone
William deVries	New York ISO
Hal Turner	Central Hudson Gas & Electric
Jonathan Appelbaum	Long Island Power Authority
Leyvi Gelman	Consolidated Edison Co. of NY – Phone
Joharath Kutty	New York Power Authority – Phone
Larry Hochberg	New York Power Authority, Alternate Member – Phone
Edward Schrom	NYS Department of Public Service – Phone
Alan Adamson	Consultant

Others:

Bob Waldele	New York ISO
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Guests: None

1.0 Introduction

Mr. Loehr reported that on November 9, the Executive Committee confirmed that Steve Fanning will replace him as RCMS Chairman. Mr. Fanning welcomed Mr. Brian Gordon who has replaced Mr. Crandall as NYSRG's RCMS representative. He also requested that Mr. Adamson prepare the minutes for today's meeting. Mr. deVries announced that effective immediately, he is the NYISO member to RCMS and Mr. Campoli is alternate.

2.0 Approval of RCMS Minutes of Meeting #95

The minutes of RCMS Meeting #95 held on November 8, 2007 at the NYSERDA offices were approved with no revisions. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3.0 Review of Outstanding Action Items

Action Item #95-6 and #95-10 have been completed; the remaining outstanding action items will be discussed later in the agenda.

4.0 NERC/NPCC/NYISO Activities

4.1 NYISO 2007 NPCC/NERC Compliance Program Schedule & Compliance Status

Mr. deVries reviewed an updated monthly NYISO Reliability Report Schedule, dated 12/4/07, and reviewed the highlights of changes and outstanding items. In response to a question raised at the November meeting, Mr. deVries agreed that certain NPCC A-8 compliance assessments were omitted from the NYISO's 2007 Schedule, but will be included in the 2008 Compliance Schedule.

4.2 NERC Standards Development Update

Mr. Adamson reviewed the status of comments that have been submitted on proposed NERC standards, as well as balloting on other standards.

4.3 NYSRC SAR to Revise FAC-011-1

The NYSRC transmitted the subject SAR to NERC. It is expected that the SAR will be on the NERC Standards Committee agenda in January.

4.4 NPCC Compliance Committee Report

Mr. Appelbaum, who is NYSRC's representative on the committee, reported on the committee's current activities.

4.4 Other NERC, NPCC and NYISO Activities

Mr. Adamson reported that a second draft of the NERC Adequate Level of Reliability definition has been issued. NPCC will support NERC approval of this draft. RCMS requested the NYISO provide to RCMS the NERC report of the recent NYISO audit, after it becomes available (AI #96-1).

5.0 NYSRC 2007 Reliability Compliance Monitoring Program

5.1 2007 Compliance Monitoring Program Summary

Mr. Adamson reviewed an update of the Compliance Program Summary, reflecting compliance reviews at the November 8 RCMS meeting.

5.2 November Operating Report (K-M2d)

Mr. deVries distributed and discussed the monthly operating report for November. RCMS found the report in full compliance with K-M2d requirements.

5.3 System Restoration Training Requirements (G-M4)

A NYISO self-certification form certified that the NYISO is in full compliance with G-M4 requirements for maintaining restoration training programs. Compliance documentation included a report of the annual NYISO restoration drill held on May 2, 2007. Following RCMS questions on the certification form and the accompanying report, RCMS found the NYISO to be in full compliance with G-M4 requirements.

5.4 Demonstration that the System is Planned Considering Ease of Restoration (B-M3)

It was determined following last month's review of B-M3 that NYISO staff was not referring to the most recent version of this measurement. RCMS provided a clarification of the requirements of this measurement, which was modified in April 2007. It was agreed that the next NYISO transmission assessment, which is due in early 2008, will include B-M3 requirements. (AI #96-2).

5.5 Reporting of Load Flow, Short-Circuit, and Stability Data to the NYISO (C-M11)

A NYISO self-certification form certified that NYCA TOs and other affected MPs have provided the required data to the NYISO in accordance with C-M11. After discussion, RCMS found the NYISO and MPs to be in full compliance with C-M11 requirements.

Mr. Adamson raised a concern expressed to him by a TO that it has not received changes to system parameters from certain GOs, as required by B-M9 and B-M11. He will discuss this concern in more detail at the next meeting (AI #96-3).

5.6 Certification that Disturbance Recording Devices have been Installed & Data Reported as Required (C-M13)

A NYISO self-certification form certified that all MPs have installed disturbance recording devices in accordance with C-M13. Mr. deVries noted that the NYISO is currently using NPCC procedures for C-M9 disturbance monitoring equipment requirements, but has prepared a draft technical bulletin, which he distributed, to provide NYISO-specific procedures. After discussion, RCMS found the NYISO and MPs to be in full compliance with C-M13 requirements.

5.7 MP Evaluation of NYISO Fault Duty Assessments (E-M7)

A NYISO self-certification form certified that applicable equipment owners performed required fault duty assessments in accordance with E-M7 during 2007. After discussion, RCMS found the NYISO and MPs to be in full compliance with E-M7 requirements.

5.8 TO Load Shedding Capability (F-M4)

A letter to Steven Fanning from Gregory Campoli, dated November 30, 2007, reported that transmission owners have provided the required documentation to support compliance with F-M4 requirements. After discussion, RCMS found the NYISO and MPs to be in full compliance with F-M4 requirements.

5.9 TO Restoration Plan Requirements (G-M2)

A NYISO self-certification form certified that all TOs have established restoration plans in accordance with NYISO procedures and G-M2. After discussion, RCMS found the NYISO and TOs to be in full compliance with G-M2 requirements.

5.10 Blackstart Provider Requirements (G-M3)

A NYISO self-certification form certified that all NYISO Blackstart Providers are in compliance with G-M3 blackstart facility testing and blackstart provider restoration training requirements. After discussion, RCMS found the NYISO and Blackstart Providers to be in full compliance with G-M3 requirements.

6.0 NYSRC 2008 Reliability Compliance Monitoring Program

RCMS reviewed and approved a proposed list of measurements for inclusion in the 2008 Compliance Program, prepared by Mr. Adamson. Mr. Adamson will next prepare a summary of these measurements, along with descriptions and reasons for their inclusion. The summary will be reviewed by RCMS on January 10, followed by approval by the EC at its meeting on January 11 (**AI #96-4**).

Messrs. Fanning and Adamson will meet with NYISO staff, tentatively in late January, to develop milestone dates and documentation requirements for the 2008 Compliance Program. The Program will be approved by the EC in February (**AI #96-5**).

7. Scope of (N-1) -1 Studies, etc., for inclusion in Next NYISO Transmission Review

Mr. Waldele reported that NYISO staff is preparing a scope for this analysis (**AI #88-2**).

8. NYISO Resolution Concerning Potential C-M5 Non-Compliance Issues

Mr. deVries reported that NYISO Market Monitoring is continuing to investigate whether certain GOs were in non-compliance with C-M5 and NYISO procedures when they under-reported generator outage data this past year (AI # 95-9).

9. Policy 4 Revision

Mr. Loehr reported that the EC approved revisions to Policy 4-3 at its November meeting. The new Policy 4-4 has been posted.

10. RRS Review of PRR #95 and B-M4 Requirements Issue

At its last meeting, RRS agreed that PRR #95 should be submitted to the EC with a request to post the PRR for comment. Mr. Adamson also discussed the NYISO's confidentially concerns with RRS regarding the appropriate distribution of BPS facility lists, which was discussed at the last RCMS meeting. A rule change will be required as a result. Mr. deVries stated that the present NYISO position on this issue is that NYSRC committees may receive copies of the list, but they cannot be posted on the NYSRC or other Web sites. Measurement B-M4 will have to be revised accordingly (AI #96-6).

11. Updated NYISO Transmission and Dispatching & Reliability Compliance and Enforcement Manuals

Mr. deVries requested RCMS members to review these updated manuals. Of particular interest, the NYISO compliance manual should be consistent with NYSRC Policy 4 (AI #96-7).

12. Submission of NYSRC Comments on NPCC Document B-4 Revision

Mr. Adamson reported that he submitted comments to NPCC on its Document B-4 revision, that the NYSRC recommends that (N-1) -1 analyses be included in NPCC transmission assessments.

13. Review of November 9 Executive Committee Meeting

Mr. Loehr reviewed highlights of the November 9 EC meeting.

14. Other Business

No other business.

15. Next RCMS Meeting

The next RCMS meeting will be held on **Thursday, January 10, 2008** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #96 were prepared by Mr. Adamson.