

“Summary Minutes and Highlights”

**New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 82 – October 12, 2006
NYSERDA Albany Offices
Albany, NY**

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
Steven Wokanovicz	NYPA
Steven Fanning	National Grid
Alan Adamson	NYSRC Consultant
Jonathan Appelbaum	LIPA
Greg Campoli	NYISO (at 11:00)
Hal Turner	Central Hudson Gas & Electric
Leyvi Gelman	Consolidated Edison Company of NY via phone
Edward Schrom	NYS DPS

Guests:

None

1.0 Introduction

No Additional agenda items under the heading “Other Business” were added at this time.

2.0 Approval of RCMS Minutes of Meeting #80

The minutes of RCMS Meeting #81 held on September 7, 2006, at the NYSERDA Offices were approved pending additional comments. The final minutes will be distributed to RCMS members and sent to Mr. Raymond for posting on the NYSRC web site.

3.0 Review of Action Items List

RCMS reviewed the Action Items List. Action Items 78-3, 80-3, 81-1, and 81-2 are on today’s agenda. Action Item 80-1 was closed out in the RRS meeting of August 31, 2006.

4.0 NERC/NPCC/NYISO Activities

4.1 NPCC & NERC 2006 Compliance Program Status

Nothing reported.

4.2 NERC Standards Development Update

Mr. Adamson reported on the status of balloting that is underway on several standards. NYSRC has commented FAC-011-1. NYSRC voted no on this ballot.

4.3 Other NERC, NPCC and NYISO Activities

Mr. Adamson reported on NERC's version 9 of their Standards Development Manual.

DOE has published a final black out report. Reviews all the recommendations and what actions are done/underway. This will be reviewed at tomorrow's EC meeting.

Greg Campoli reported on several recent developments including:

- NERC received 129 questions from FERC on ERO
- Large negative vote on PER-003
- Current voting on additional standards (Compliance measures, Violation risk factors, and Balloting standards)
- New standards out for comment
- ISO is now requesting market participants to register as Functional Model Entities (15 types)
- NERC workshop this month in Dallas on ERO and the responsibility of owners/operators
- NPCC workshop in November

5.0 NYSRC 2006 Compliance Monitoring Program

5.1 2006 Compliance Monitoring Program Summary – For Review - A. Adamson

There was concern at the meeting that there are several items that are past due and we are already at October. RCMS needs to see documentation for each of the items that are addressed. The ISO reviewed and agreed to the schedule at the beginning of the year. There is some concern about completing the 2006 Compliance Program by the end of the calendar year.

5.2 Operating Reports for August, September and Peak Week – G. Campoli

Greg Campoli distributed the August Ops report. The report was reviewed. Item F-M5 was found to not be in compliance. RCMS requests that the ISO provide further detail regarding items such as MW capacity additions or load relief achieved by zone.

The formal September report will be mailed out with 7 seven days of this meeting (Due October 19th, 2006). Greg Campoli gave a brief verbal report of September. The September peak was 20039 MW on Sept 19th. For the month there were 17 alerts (15 for frequency), 20 reserve activations, no emergencies, and no NERC reportable events. September report delivery is to be verified at RCMS meeting on November 9th, 2006. Action Item #82-1.

5.3 Certifying LSE ICAP Obligations for the 2006 Summer are Met (A-M3) – G. Campoli

This is a hold over from earlier meeting. Letter from Kathy Whitaker of the ISO submitted to RCMS. RCMS found the ISO in Full Compliance for Item A-M3.

5.4 Procedure for Reporting Resource Availability Data (C-M4) – G. Campoli

Discussion on self reporting data accuracy verification. C-M4 is in compliance. C-M5 to be discussed in December. RMCS wants to see the procedure for verifying the accuracy of data.

5.5 Reporting of Historical Resource Outage Data and Trends (C-M6) - G. Campoli

Greg Campoli provided a Self Certification Form. C-M6 is in full compliance.

5.6 Procedure for Maintenance of Transmission Data (C-M9) – G. Campoli

Item C-M9 was originally due May 1st, 2006. The ISO shall provide documentation electronically to RCMS members by December 1st, 2006. This item is rescheduled for review at the RCMS meeting in December 2006, for final inclusion in the SAD manual by January 1st, 2007. Action Item 81-1.

5.7 TO Load Shedding Capability (F-M4) – G. Campoli

Greg Campoli was not able to issue the request for information from the Transmission Owners in time for the revised October 1st, 2006 due date to be met. He will provide this report at the November meeting. Delayed until November 9th, 2006. Action Item #82-2.

5.8 Voltage Reduction Testing (F-M6) – G. Campoli

Greg Campoli provided a letter attesting to a voltage reduction test conducted on June 14, 2006. Individual TO results were not provided due to concerns over data confidentiality. Numeric results are needed for IRM requirements. Greg Drake may need to supply the test results to ICS. Greg Campoli will correspond with Greg Drake to provide ICS with the necessary data. This will remain open until it can be confirmed that the required data has been conveyed. Due November 9th, 2006. Action Item #80-3.

5.9 System Restoration (G-M1, 2, 3 & 4) – G. Campoli

ISO requirements need to be revised after the NPCC revises their requirements. The ISO is currently directing inquires to the tariff and not to a procedure. ISO claims to still have a viable Restoration Plan with Black Start capability, but without documented procedures. Each item within the requirement will be addressed separate from having a procedure. Further action delayed until November 9th, 2006. Action Item #82-3.

5.10 Compliance Assessments Scheduled for November – A. Adamson

There are no new items scheduled for the month on November, but carry over items will need to be addressed. See hold-over items identified above. (5.2, 5.7, 5.8, and 5.9)

6.0 NYSRC Compliance Template Manual Introduction Revision - Status of NYISO Review – G. Campoli/A. Adamson

A change was made to the manual in July. The ISO is suggesting some further changes to this new revision in section 3, but we are still waiting to receive their input. In the meantime, there are further revisions due to issues with the lateness policies, which are at the EC for review. RCMS is concerned due to the impact on Compliance templates that are needed to implement monitoring.

7.0 Status of B-M3 Revision & Other PRRs – A. Adamson

Bob Waldel is drafting a revised rule on this issue. More to follow next month.

8.0 Review of September 8 Executive Committee Meeting – G. Loehr

Highlights of the September 8th EC Meeting included reports about a Reliability Conference on FERC and NERC standards. There were also discussions on the DOE report on congestion, RRS clearance/setback to Wind generators, and the NERC reliability standards process.

9.0 2007 RCMS Meeting Schedule – G. Loehr, A. Adamson

The draft 2007 RCMS schedule is to be reviewed and approved by the Executive Committee at their October 12, 2006 meeting. The draft schedule includes RCMS meetings on the second Thursday of every month except June (which will be the first Thursday). Once the schedule is approved by the EC, it will be sent to RCMS members.

10.0 Other Business

None.

11.0 Next RCMS Meeting

The next meeting will be held on Thursday November 9, 2006 at the NYSERDA NYC Conference Room – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #82 were prepared by Mr. Fanning.