

**Final Minutes  
New York State Reliability Council  
Reliability Compliance Monitoring Subcommittee**

**Meeting #41 – May 7th, 2003  
NYISO Power Control Center, Guilderland, NY**

**Members and Alternates**

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Lee Gelman	Consolidated Edison Co. of NY
Ron Halsey	National Grid, USA
Edward Schrom	NYS Public Service Commission
Steve Wokanovicz	New York Power Authority

**Guests**

Art Desell*	NYISO
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\* Part Time

**1.0 Introduction**

Mr. Loehr welcomed everyone to the meeting.

**2.0 Approval of RCMS Minutes of Meeting #40 held April 10th, 2003**

The minutes of the April 10th, 2003 meeting were approved with some changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

**3.0 Review of Action Items**

Previous action items were reviewed and the list updated to reflect completed action items.

## **4.0 NERC/NPCC Activities**

### **3.1 NERC and NPCC Compliance Program Update**

Mr. Halsey updated RCMS on the latest developments related to the NERC Urgent Action Standard 1200 - Cyber Security:

- CMAS's position is that it would be difficult to comply with the standard as it is currently written. If the standard is approved, NPCC TFIST would be responsible for development of compliance templates.
- Cyber Security standard will only apply to the systems where it can be demonstrated that a cyber attack would have an adverse effect on the operation of the bulk power system.
- Self certification compliance target date is Q1, 2004, mandatory full compliance Q2 2005.
- Mr. Campoli provided a brief overview of the Webcast summary of discussion of this proposed standard.

### **3.2 Other NPCC Activities**

Mr. Halsey updated RCMS on the NPCC activities related to the reference document RD-8.

## **4.0 RCMS 2003 Compliance Monitoring Program**

### **4.1 2003 Compliance Monitoring Program Summary**

- Mr. Adamson reviewed changes to the RCMS comments in paragraph four of the compliance template of the compliance review form for NYISO locational ICAP study.
- Mr. Adamson reviewed assessment compliant template wording for A-M2.

### **4.2 April 2003 Operating Report**

- Mr. Campoli presented to RCMS NYISO Operations Report for the month of April, 2003.

### **4.3 NYISO Procedure for Reporting Resource Availability Data (C-M4) Compliance Review**

- Mr. Desell addressed an RCMS concern regarding the quality of outage data used in reserve requirements calculation, and the data collection methodology. Mr. Desell stated that NYISO has been reviewing and correcting generation data from the time the NYISO commenced operation. At this time GADS data does not capture transmission outages that affect generator availability. NYISO is looking to add a new field in the GADS data base to indicate transmission outages. Mr. Desell stated that outage data comes to NYISO from a number of sources and that the market monitoring unit has procedures in place to compare different sources of data for consistency. The NYISO is also planning to initiate additional audits of generation availability data.

#### **4.4 NYISO Procedure for Resource Capacity Testing (C-M1)**

- Mr. Campoli presented Self Certification Form for Measurement C-M1, which took into account recent reliability rule changes to C-R1, *Verification Testing of Resource Capacity*. RCMS accepted a self certification letter with a caveat that the documentation listed under the mitigation plan is updated. Mr. Campoli will report to RCMS on the date when NYISO will update the documents (AI#41-1).

#### **4.5 NYCA Resource Capacity Adequacy Review – For RCMS Compliance Review**

- Planned K-M2.b NYCA Resource Adequacy assessment will be rescheduled for a future meeting due to Mr. John Adams' unavailability.

#### **4.6 Scheduled June Assessments: I-M1&2**

- Mr. Adamson reviewed June 2003 NYSRC Reliability Compliance Program schedule (I-M1 and I-M2).

### **5.0 PRR #57, Fault Current Assessment – Operating – NYISO Comments**

- RCMS reviewed and will propose changes to reliability rule template *Fault Current Assessment – Operating sections*:
  - measurements E-M6 and E-M7,
  - compliance level-2
  - Responsibility Entity sections.

MR. Adamson will incorporate RCMS changes (AI#41-2)

- RCMS discussed the PRR#57 and how it relates to the existing reliability rules in section “B” – *Transmission Capability – Planning*. RCMS

members pointed out that the remedial actions for compliance with the PRR#57 are unlikely to be accomplished within the pre-seasonal time frame horizon that an operational rule would imply, and that the long term transmission capability planning studies performed by the NYISO are better suited for fault current assessment.

#### **6.0 Status of Waiver of Certain NYISO Reporting Requirements**

- EC has approved the waiver.

#### **7.0 Status of Proposed Joint NY-NE Meeting on Compliance Review**

- The meeting is scheduled for June 12<sup>th</sup> at ISO NE Control Center.

#### **8.0 Executive Committee April 11, 2003 Meeting Review**

- Mr. Loehr reviewed the highlights of the NYSRC Executive Committee meeting held on April 11, 2003.

#### **9.0 Next Meeting: June 11 & 12, 2003 @ ISO-NE in Holyoke, MA**

Completed by: Leyvi Gelman - Secretary  
Final Issue Date June 18, 2003