

Final Minutes
New York State Reliability Council, L.L.C.
Reliability Compliance Monitoring Subcommittee (RCMS)

Meeting #1- December 7, 1999
New York Power Authority- 1633 Broadway, NYC

Members and Alternates:

John A. Casazza	Unaffiliated member
P. Donald Raymond Jr.*	Niagara Mohawk Power Corporation
Cliff Engstrom*	Town of Massena Electric Department
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
Mike DeLaura	New York Power Authority
Mayer Sasson*	Consolidated Edison Company of New York
Curt Dahl*	Keyspan Energy
Keith O'Neal	New York Public Service Commission
Michael Heyer	Keyspan Energy representing Curt Dahl

* did not attend

Agenda Items- (Item # from Meeting Agenda)

1.0 Introduction

The members of the subcommittee introduced themselves to one another. Chairman Jack Casazza provided introductory remarks.

2.0 Appointment of Secretary

Keith O'Neal was appointed secretary and it was agreed that the secretary position will be periodically rotated among the members.

3.0 Approval of Agenda

The agenda was approved.

4.0 Status of NYSRC Activities

Mr. Casazza provided a status report on NYSRC Executive Committee activities. Mr. Adamson provided a handout and reported on Reliability Rules Subcommittee activities.

There was a general discussion of compliance and enforcement responsibilities and whether or not they belonged to the ISO or NYSRC. It was concluded that responsibility depended on the reliability rule at issue, and therefore should be decided on a rule-by-rule basis.

5.0 RCMS Scope

The existing CMS scope was reviewed in detail and suggested changes were noted. Mr. Adamson was appointed to keep RCMS official records and will update the scope document- **AI #1-1**.

Mr. DeLaura agreed to get NPCC pilot program templates for planning and operating standards and reports and email them to RCMS members by 12/24- **AI #1-2**.

Mr. Casazza agreed to draft a letter by 12/15 to ask for initial data from the ISO needed to carry out the responsibilities of RCMS (basic reliability data)- **AI #1-3**.

Greg Campoli agreed to send out an older version of NYPP monthly reliability data to RCMS members by 12/8- **AI #1-4**.

Mr. DeLaura agreed to provide a list of studies being conducted by TPAS to RCMS members- **AI #1-5**.

A significant discussion ensued on whether or not it was RRS or RCMS responsibility to monitor reliability trends. No conclusions were firmly drawn but it seemed as if both subcommittees would be involved in this activity to some degree since it is RCMS who will be gathering reliability data and therefore have insights into trends while it is the responsibility of RRS to change rules if trends indicate deterioration of reliability. Also, RCMS will consider requesting a new rule that would require the ISO to periodically provide the NYSRC with specified data that would be used for reviewing trends.

6.0 Reliability Organization Interrelationships

Mr. Adamson provided a brief summation of reliability organization interrelationships and provided informational handouts.

It was decided that since Mr. DeLaura was already a member of NPCC's CMAS, it was not necessary to invite Ron Halsey, who is chairman of CMAS, to the next RCMS meeting.

Mile Delaura was appointed RCMS's representative on CMAS.

7.0 Status of NERC and NPCC Reliability Compliance Programs

Mr. Adamson provided a brief summation.

8.0 Status of ISO Reliability Compliance Programs

Mr. Campoli reported that the NYISO's participation in NYSRC RCMS and other compliance groups within NPCC and NERC will facilitate the development of NYISO's reliability compliance program.

9.0 Development of NYSRC Reliability Compliance Process and Procedures

Mr. Adamson summarized the process and procedures likely to be required by RCMS in carrying out Scope item #1.

Mr. Adamson agreed to develop a draft compliance review process- due 12/31- **AI #1-6**.

10.0 Development of NYSRC List of NYSRC Compliance Review Assessments

Mr. Adamson agreed to put together a list of reliability rules categorized by the organization that sponsors or developed them such as NPCC, NERC or NYISO by 12/24. For New York the list would include those rules more specific or more stringent than NPCC or NERC- **AI #1-7**.

An issue was discussed about whether or not NYISO files compliance documents with NPCC directly or files all of these documents with the NYSRC which in turn files these, after its review, with NPCC. It was agreed that operating reports and data reports that have tight time schedules would go directly to NPCC from NYISO with copies supplied to NYSRC. Planning reports, and those operating reports with longer time lines, should go from the NYISO to NYSRC first for approval before being filed with NPCC. Such planning studies and reports will be reviewed within two weeks by the NYSRC once provided by the NYISO. This latter agreement is subject to Executive Committee approval- **AI #1-8**.

The above issue is to be brought to the attention of Mr. Bolbrock for discussion at a meeting called to coordinate reliability activities among the various committees of the NYISO and NYSRC.

It was agreed that Mr. Casazza will develop and distribute, by 12/24, a draft procedure for meeting reliability rules upon the sale of generating units- **AI #1-9**.

Mr. DeLaura will develop a draft procedure for requiring information on new transmission lines to be filed with the RCMS- due 12/24- **AI #1-10**.

Mr. Casazza will convey concerns/issues to the NYISO to be considered in the reactive resource study about to be undertaken- due 12/24- **AI #1-11**.

11.0 Review Action Items

The action items, person responsible, and due dates were determined and are found in the body of these minutes.

12.0 Next Meeting

The next meeting will be January 10, 2000 at the NPCC offices in NYC.