

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #23 – November 1, 2001 @ 10:00 AM
NYISO Office, Washington Ave Extension, Albany N.Y.**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Edward C. Schrom*	New York Public Service Commission

Guests

Liam Baker**	Orion Power
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* Did not attend

** Attended part time by phone

1.0 Introduction

George Loehr thanked everyone for attending this months meeting being held for the first time at the NYISO Office on Washington Avenue Extension.

2.0 Approval of RCMS Minutes of Meeting #22 On October 11, 2001

The minutes of the October 11th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

4.1 NERC Compliance Program & NPCC RCEP Program Status

There was nothing new to report on in this area.

4.2 Status of NPCC A-8 Update

Mr. Adamson indicated that RCMS members provided comments on A-8 which were forwarded to NPCC and posted on their web site.

5.0 Review of RCMS Compliance Review Process

5.1 Documents Used for Compliance Review Process

There was much discussion on the actual Compliance Program process. To aid in this discussion, Al Adamson prepared a list of all documents used in the 2001 RCMS Compliance Program. In addition, Al also prepared a compliance template that combined both the compliance requirements/non compliance levels and the assessment form.

5.2 Other Compliance Process Issues

It was agreed that the Compliance Templates, approximately 42, should be posted on the open process. [**AI # 1 George Loehr to request EC approval**]

6.0 RCMS 2002 Compliance Program

6.1 Development of Assessments for 2002

The 2002 program needs to be established by the December RCMS meeting and the program requires EC approval. The following is the draft list of 2002 Assessments which needs to be finalized at the December meeting.

Rule Section	Measurement
Resource Adequacy	M2/M3/M4
Resource & Demand Data Requirements	M4/M6/M7
Operating Reserve	M2
System Restoration	M1/M2/M3
Reliability Assessment	M2.a,b,c,d,e

NYISO Control Center Communications	M1
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6.2 Status of Day-Ahead Unit Commitment/Minimum Downtime Limits Assessment

Jack Alvarez reviewed a letter prepared by Mr. Bolbrock to Mr. Museler, but which was never sent, expressing the NYSRC concerns on the inability of the NYISO to schedule generating units on a day-ahead basis in a manner to ensure reliable commitment of generation beyond a single day. In addition, Mr. Alvarez also addressed that the NYISO Security Constrained Unit Commitment (SCUC) Program lacks adequate look ahead information requiring the Transmission Operators to use the ISO Supplemental Resource Evaluation (SRE) Process very frequently.

Since the NYSRC had redirected this issue to RCMS, it was agreed by RCMS members that a letter be sent from Mr. Loehr to Mr. Calimano addressing these concerns. **[AI # 2 Jack Alvarez to draft letter]**

6.3 Draft Compliance Template

Al Adamson prepared a sample compliance template for Resource Adequacy that combined both the compliance requirements /noncompliance levels and the assessment form. After much discussion, RCMS members agreed on a final format for compliance templates to be used in 2002. **[AI # 3 Al Adamson to make corrections to form and distribute to RCMS members]**

7.0 Compliance Reviews

7.1 LSE Capacity Responsibility(#2)

Greg Campoli to follow-up

7.2 Generation Availability Data: NYISO Procedures (#3)

Greg Campoli to follow-up. However several issues were addressed related to this topic:

How far do we go to audit these compliances without affecting the confidentiality issue?

Are self certification forms sufficient?

How many generators didn't comply and what action was taken by the NYISO?

7.3 System Restoration Plan: NYISO Annual Simulation (#6)

Greg Campoli handed out the report prepared by the NYISO on the Restoration Drill of 6/5/01 for review by RCMS members. The report included several recommendations.

7.4 Emergency Operation (#12)

Greg Campoli stated that the NYISO was reported to be 100% compliant with these operations. Certification was sent out on 7/6/01. [**AI # 4 Greg Campoli to send certification form to Al Adamson**]

7.5 Normal and Emergency Operating Limits (#13)

To be discussed at the December RCMS meeting

7.6 Monthly NYISO Operating Report (#7)

The October report was not available for discussion. It will be discussed at the December meeting.

8.0 Status of NYCA Transmission Reliability Assessment (#4)

Steve Corey will review the NYISO 2001 Area Transmission Review report with RCMS members at our December meeting.

9.0 Update on TO Restoration Plan Submissions to the ISO and NYISO Local Rule Procedures

Greg Campoli reports that all plans are expected to be submitted by the end of November.

10.0 2002 Meeting Schedule

George Loehr reported that all meetings in 2002 will be held in Albany the day before the EC meeting. The tentative schedule is as follows:

Jan 10	July 11
Feb 7	August 8
March 7	September 12
April 10	October 10
May 9	November 7
June 13	December 12

George asked everyone to review this schedule so that it can be finalized at the December RCMS meeting. [**AI # 5 RCMS Members to review 2002 schedule**]

11.0 Other Business

11.1 Roster Update

Since there has been many RCMS committee member changes the roster needs to be updated and circulated to all members. **[AI # 6 Bob Ganley to update roster, distribute to committee members and submit to J. Fleury for posting on the website.]**

11.2 NYISO UPS Failure

Al Adamson indicated that on 10/16/01 the NYISO had a UPS failure resulting in loss of communications. Although under this condition, the NYISO still declared that they were operating under a normal state. Greg Campoli explained that the NYISO's position was that did not believe the electric system was in jeopardy as they turned control over to Niagra Mohawk and Con Edison and the load was flat at the time of the incident. Al Adamson indicated that several TO's, especially LIPA felt that the NYISO was in either an "Alert" state or "Major Emergency" state.

Jack Alvarez indicated that files for the TO to take control were not readily available and that back-up dispatch testing should be required. **[AI # 7 Jack Alvarez to develop rationale for rule addition – Control Room Communications]**

- 11.3** Al Adamson indicated a proposal from K. O'Neal for development of a criteria index of operating states of performance. A new rule based on this data would then be developed. This is currently being worked on.

11.4 NYSRC Reliability Rules Revision 2

Regarding two rules that have been approved by the EC but are still in template form, Al Adamson indicated that RRS agreed that they shall be considered NYSRC Reliability Rules even though Rev. 2 has not yet been published. However, in NYSRC Revision 2, it clearly states that operating exceptions shall be well documented, including NYISO comments, and must be approved by the NYSRC.

12.0 Next Meeting

The next meeting is scheduled for December 13, 2001 @ NYISO, 10:00am.

