

**Final Minutes  
New York State Reliability Council  
Reliability Compliance Monitoring Subcommittee**

**Meeting #26 - February 7, 2002  
NYISO Power Control Center, Guilderland, NY**

**Members and Alternates**

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley*	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez**	Consolidated Edison Company of NY
Edward C. Schrom*	NY Public Service Commission
Steve Wokanovicz**	New York Power Authority

**Guest**

James Kriegsmann	Orion Power
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\* Did not attend.

\*\* Attended by phone.

**1.0 Introduction**

Mr. Loehr appointed Mr. Adamson acting secretary in Mr. Ganley's absence.

**2.0 Approval of RCMS Minutes of Meeting #25 on January 10, 2002**

The minutes of the January 10 meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

**3.0 Review of Action Items**

Previous action items were reviewed and the list updated to reflect completed action items.

**4.0 NPCC/NERC Activities**

Messrs. Campoli and Adamson reported on the January 30 CMAS meeting as follows:

- CMAS is in the process of finalizing reports on the NPCC 2001 Compliance Program results (to NERC) and the NPCC 2002 Compliance Program planned assessments.

- CMAS continues to believe that letter notifications for non-compliance are now the most effective type of NPCC sanction for non-compliance.
- NERC will be auditing the NPCC compliance program in April. NERC will also be auditing Area security coordinators this year.

## **5.0 Compliance Templates**

### **5.1 Review of Draft Compliance Templates**

Mr. Adamson provided an overview of the draft compliance template manual, which is now completed and includes an introduction, various tables, and 48 compliance templates. Members suggested several revisions. Mr. Alvarez indicated that a recent proposed revision of the NPCC A-6 Operating Reserve document could potentially impact some templates. Concerns were raised about certain proposed A-6 changes, which Mr. Adamson will raise with Mr. Calimano, ISO System Operations VP. He is the chairman of NPCC TFCO, which proposed the changes - **AI #26-1**. Mr. Adamson will revise the compliance template manual. He will then transmit the manual to Messrs. Calimano and Adams for ISO comments, and to RRS for its comments - **AI #26-2**.

### **5.2 Approval of Notification Letters for Non-Compliance**

Table 3 in the draft compliance template manual lists the types of notification letters for different levels of non-compliance. RCMS agreed that letter notification, as supported by CMAS, should be an effective means to treat non-compliance. RCMS approved this table.

### **5.3 Tentative Compliance Template Schedule**

- March 7 - Incorporate NYISO and RRS comments into manual.
- March - Transmit draft to the Executive Committee.
- April 11 - Executive Committee review and comments.
- May 10 - Executive Committee approval for posting.
- July-August - Final approval.
- September - Apply formally to 2002 Compliance Program.

## **6.0 RCMS 2002 Compliance Program**

### **6.1 2002 Compliance Program**

Mr. Adamson reviewed a draft 2002 Program table listing assessments and milestone dates. The table was approved with minor changes. It was agreed that the table should be expanded for use as a 2002 Compliance Scorecard to include compliance results. The draft 2002 Compliance Program table will be transmitted

to Messrs. Adams and Calimano for comment before sending to the Executive Committee in March - **AI #26-3**.

## **6.2 Self-Certification Forms**

Mr. Campoli will draft a self-certification form to be used by the ISO to satisfy documentation requirements of certain 2002 assessments, which he will transmit to RCMS for approval at its next meeting - **AI #26-4**.

## **6.3 TO Restoration Plans**

Mr. Campoli reported that the NYISO has received blackstart capacity procedures from all TOs and certified that they are in full compliance with Measurement G-M2.

## **6.4 January Operations Report**

Mr. Campoli reviewed the January 2002 Operations report. RCMS found that the report is in full compliance with Measurement K-M2.d. The scope of future monthly reports should include data required by D-M1, D-M3, E-M2, and E-M5.

# **7.0 RCMS 2001 Compliance Program**

## **7.1 Scorecard Update**

Mr. Adamson reviewed the final 2001 Compliance Program Scorecard, which has been distributed to the Executive Committee.

## **7.2 Assessment Forms**

Mr. Adamson referred to the final 2001 assessment forms, #2, 3, 4, 6, 12, 13, and 16. They also have been distributed to the Executive Committee.

## **7.3 Summary Report of 2001 Compliance Program Results**

Mr. Adamson prepared a document that summarizes the results of the NYSRC, NPCC, and NERC Compliance Programs for 2001, including the number of measurements for which the NYISO and Market Participants were in full compliance. Mr. Adamson will revise the report in accordance with RCMS comments and will transmit to the ISO and RCMS for comments before sending to the Executive Committee - **AI #26-5**.

## **7.4 Transmission Reliability Assessment Report**

The ISO has incorporated RCMS comments into the report and issued a final draft.

## **8.0 NYISO Control Center Communications**

Mr. Campoli reported that the full NYISO UPS failure report has not yet been completed and expects that it will be available before the next RCMS meeting - **AI #26-6**. Following its review of the report, the RCMS will decide whether it will propose a new NYSRC reliability rule.

## **9.0 Other Business**

RCMS agreed with Mr. Loehr's suggestion that the RCMS request that it participate with the ISO for providing NPCC with information on NYCA future reliability as part of the annual NPCC self-assessment. This NPCC self-assessment is included in the annual NERC Reliability Assessment. Mr. Loehr will raise this issue at tomorrow's Executive Committee meeting - **AI #26-7**.

## **10.0 Next Meeting**

The next RCMS meeting will be held at the NYISO Power Control Center on March 7 at 10:00 a.m.