

**Final Minutes  
New York State Reliability Council  
Reliability Compliance Monitoring Subcommittee**

**Meeting #28 – April 3, 2002  
NPCC Offices, NYC**

**Members and Alternates**

|                        |                                   |
|------------------------|-----------------------------------|
| George Loehr, Chairman | Unaffiliated Member               |
| Alan M. Adamson        | Consultant                        |
| Gregory A. Campoli     | NYISO                             |
| Robert J. Ganley       | KeySpan Energy                    |
| Ron Halsey*            | Niagara Mohawk Power Corp.        |
| Jack Alvarez           | Consolidated Edison Company of NY |
| Edward C. Schrom*      | NY Public Service Commission      |
| Steve Wokanovicz       | New York Power Authority          |

**Guests**

|         |      |
|---------|------|
| Quoc Le | NPCC |
|---------|------|

\* Did Not Attend

**1.0 Introduction**

Mr. Loehr welcomed everyone to the meeting.

**2.0 Approval of RCMS Minutes of Meeting #27 on March 7, 2002**

The minutes of the March 7<sup>th</sup> meeting were approved with several changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

**3.0 Review of Action Items**

Previous action items were reviewed and the list updated to reflect completed action items.

**4.0 NPCC/NERC Activities**

Mr. Le reported the following:

**NERC**

- NERC will be auditing the NPCC compliance program on April 4th.

- NERC has developed a new Standards Review Process. To date, eleven new standards have been developed which replace all existing reliability standards. To further explain the reason for the need for a new process, Stanley Kopman, NPCC, gave a presentation entitled “ NERC Reliability Rules: What are they?” This presentation was also presented at the ISO-NE Compliance Workshop in March.  
[ AI#1- Al Adamson will bring this new process to the attention of RRS and EC at their next meetings]  
[ AI#2- Greg Campoli to email presentation to all RCMS members]

### NPCC

- The latest NPCC report dated 3/8/2002 details the 2002 Compliance Program. The Maritime Area compliance review scheduled for the Spring will be the only area compliant review performed this year.
- The NPCC website has protected many areas of its site restricting access to members only. RCMS members should have access to these areas.

### CMAS

- RCC approved the A-3 Document ( Emergency Operations Criteria)
- A subgroup has been formed to study various enforcement mechanisms for non-compliance and issue a report on their findings and recommendations. Monetary sanctions and letters are two methods be studied.
- Future meetings are scheduled for June 10 in Boston and Oct 9 in New York

### NRAP

- Language in the A5 and A11 Documents have been revised so that there is an understanding that “shall means shall” and “should means what has to be done to achieve shall”

## **5.0 Status of Compliance Template Manual**

Compliance Template Manual approval schedule is as follows:

- April 11 - Executive Committee review and comments.
- May 10 - Executive Committee approval for posting.
- July- August - Final approval.
- September - Apply formally to 2002 Compliance Program

## **6.0 RCMS 2002 Compliance Program**

### **6.1 2002 Compliance Program Summary Update**

The draft 2002 Compliance Program table or “Scorecard” was approved by the Executive Committee.

The scorecard was updated to indicate that Measurements A-M2, G-M2, K-M2.d were found in full compliance. A copy of the updated “scorecard” will be sent to J. Fleury for review at the next EC meeting. **[AI#3- Al Adamson to send scorecard]**

## **6.2 Compliance Review Forms for A-M2 and G-M2**

Forms were reviewed and approved by RCMS members. Review Form used the compliance template as the basis but the title was revised to indicate that review was part of the 2002 Compliance Review Program.

It was agreed that Review Forms would not be prepared for Monthly Operating Reports.

**[AI#4- Al Adamson to send completed Compliance Review Forms for A-M2 and G-M2 to J. Fleury]**

## **6.3 Self Certification Form**

Mr. Campoli provided self-certification forms for C-M7 ( Load Forecasting Reporting Requirements) and C-M8 ( Load Forecasts) indicating full compliance. These forms were reviewed and approved by RCMS members and this format will be used by the ISO to satisfy documentation requirements of future 2002 assessments.

## **6.4 Operations Reports**

Mr. Campoli distributed and discussed the NYISO Operations report for February 2002. The March Operations report was not available but Greg briefly discussed the major emergency which occurred on Saturday March 30. Final report will be issued at next month’s meeting.

## **6.5 May Compliance Reviews**

The following compliance reviews are scheduled for the May meeting: F-M4, J-M1, and K-M2.b

## **7.0 NYISO Report on UPS Failure**

Jack Alvarez reported that after reviewing all the information available associated with this event, that no reliability rule changes are needed. RCMS members agreed with this recommendation. As a result of this incident, Greg Campoli reported that the following recommendations are being implemented:

- a. Complete fail-over test to the Alternate Control Center prior to summer period
- b. Replacement of UPS
- c. BDS tests

Mr. Loehr thanked both Jack and Greg for their efforts in reviewing this incident.

### **8.0 NPCC A-6 Revisions: Review of Need for a New NYSRC Rule**

Under the proposed revision, an Area shall adjust its synchronized reserve requirements based on its ability to recover from reportable events within fifteen minutes from the previous required 10 minutes. It was agreed that although the rule allows additional capacity to come on thus benefiting economics it impacts reliability. Al Adamson to draft change if new rule for 10 minute reserve is required.

It was also discussed but no decision reached whether section 3.3 of Document A-6 Regulating Reserve Requirements should be removed .

### **9.0 Northeast RTO Discussion**

Mr. Loehr indicated that preliminary discussions call for four large RTO's ( Northeast, Southeast, Midwest, and West). NYISO and NEISO would likely merge. Target date for implementation is 3 years. Structure is mostly likely to be a combined market with separate operating areas.

### **10.0 Other Business**

Mr. Loehr provided an update to RCMS members of topics discussed at the last EC meeting. These included:

- a. The current water situation and the impact it has on capacity statewide – approx. 2000 MW reduction
- b. Problems involving the Millennium Pipeline Project
- c. Governor appointed a new security head
- d. Shutdown of Indian point Nuclear Unit

#### **Reactive Capacity Testing**

The NYISO legal department is asking for DMNC and MVAR test data from the generator owners and to make it available to the TO's. An expedited rule drafted by Mr. Anthony Giasi of Con Edison was approved by RS. It will be presented at the next EC meeting for approval. This addition will be incorporated into the existing rule.

### **11.0 Next Meetings**

The next RCMS meetings will be held in Albany on May 1 and June 13, 2002. The July meeting is tentatively scheduled to be held in Syracuse.