

**Final Minutes  
New York State Reliability Council  
Reliability Compliance Monitoring Subcommittee (RCMS)**

**Meeting #2- January 10, 2000  
NPCC Offices- 1515 Broadway, NYC**

**Members and Alternates:**

John A. Casazza	Unaffiliated member
Ron Halsey	Niagara Mohawk Power Corporation
Cliff Engstrom*	Town of Massena Electric Department
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
Mike DeLaura	New York Power Authority
Soheir Mikhail	Consolidated Edison Company of New York
Curt Dahl	Keyspan Energy
Keith O'Neal	New York Public Service Commission

\* did not attend

**Agenda Items- (Item # from Meeting Agenda)**

**1.0 Introduction**

Chairman Jack Casazza provided introductory remarks. A new member was introduced, Soheir Mikhail, Chief System Operator for Con Edison, replacing Frank Lembo, also of Con Edison.

**2.0 Approval of Agenda**

The agenda was reviewed and approved. Mr. DeLaura agreed to distribute the 1999 NPCC templates by 1/17- **AI #2-1**. Copies of the 2000 NPCC Reliability Compliance Program were distributed.

**3.0 Approve RCMS Minutes of December 7, 1999**

The minutes from the December 7, 1999 meeting were approved with changes. The changes will be made and distributed to RCMS and to Joe Fleury for posting on the NYSRC web site.

#### **4.0 Review Status of RCMS Action Items**

Action items were reviewed. A separate list of action items will be compiled and kept current by the Secretary. It was decided that the two week time period for review under AI #1-7 was too tight and that it would take longer for such reviews.

#### **5.0 Review of NYSRC Policy #10**

Mr. Adamson provided an overview of the NYSRC policy entitled, "Procedure for Developing Modifying and Disseminating NYSRC Rules."

#### **6.0 NERC/NPCC Compliance Templates**

Mr. Halsey informed the group that NPCC's Task Force on Coordinated Operation (TFCO) is setting up a working group called CO9.

RCMS appointed Mr. Halsey as liason to NPCC's Task Force on Coordinated Planning (TFCP) and its working group called CP9. Mr. Halsey will be responsible for getting RCMS input to the TFCP representative on CP9 as required.

Mr. Campoli will serve in a similar manner as Mr. Halsey and will be responsible for getting RCMS input to the NYISO representative on CO9 as required.

NERC will be posting new rules on its web site. Mr. Adamson agreed to alert RCMS when those postings are made so the group can download the rules for review. It was recognized that rules are RRS primary responsibility but RCMS may have comments on the process or procedures required of rules that affect the ability to achieve and document compliance.

#### **7.0 NYSRC/RCMS Compliance Review Process- 2000 Compliance Procedures**

It was agreed that Mr. Adamson, Mr. Halsey, and Mr. Campoli will draft the RCMS procedures and compliance plan for 2000- AI #2-2 due 2/10. Mr. Adamson described the material he distributed to the group providing a broad perspective on the compliance effort needed for 2000.

#### **8.0 TPAS Studies- RCMS Input and Comments**

- a. Reactive Resource Study**
- b. Current and Pending TPAS studies**

Mr. Casazza indicated that a letter he drafted with concerns and comments about the reactive resource study being conducted by the NYISO was sent out.

Mr. Delaura reported on pending TPAS studies.

### **9.0 Procedure for Providing Information to NYSRC/RCMS on Proposed Transmission lines**

Mr. Delaura agreed to routinely report on studies done or being proposed for new transmission lines.

### **10. Review NYISO Monthly Operating Report**

Mr. Campoli reported that the monthly operating report is no longer being generated since new software programs are in place at the ISO and the old reports cannot be generated with existing software download routines. Such routines have to be created for the ISO's new software. A team of Mr. Campoli, Ms. Mikhail, and Mr. O'Neal was formed to meet with the NYISO and determine what operating statistics are available and what will be required for routine transmittal to the RCMS- AI #2-3 due 2/10. The group will start with a conference call the week of 1/18.

### **11.0 Proposed Letter to Executive Committee on Procedures for Providing Information to RCMS on sale, modification, retirement of Generating Units**

Mr. Casazza drafted a letter dated December 28, 1999 and forwarded it to the Executive Committee for its review.

### **12.0 NYPP Violation of NPCC CPS2 Criteria for June, July, August, September**

Mr. Halsey reported on NPCC compliance efforts with respect to the NYPP violation of NPCC regulation criteria CPS2 for four consecutive months. The NYISO reported that under NYISO operation performance should improve.

### **13.0 Generating Capacity Considerations**

- a. energy only sources**
- b. "bottled" capacity treatment**

The issues associated with energy only resources and "bottled capacity" and the impact on reliability were discussed. Mr. Adamson reported that agreement had been reached that energy only sources would not be given credit toward ICAP requirements. The bottled capacity issue will be raised at the Executive Committee meeting discussion of ICAP obligations.

#### **14.0 Use of NYC Transmission Right-of-Way for Millennium Gas Pipeline Proposal**

There was a review and discussion on the reliability implications of building a gas pipeline underneath an electric transmission right-of-way that contains six 345 KV transmission lines that supply electricity to New York City.

#### **15.0 New NPCC Policy on Maintenance of Under Frequency Relay- Information**

Mr. Halsey provided information on NPCC's new policy on under frequency relay protection.

#### **16.0 Business Plan- NPCC Task Force on System Protection- Information**

Mr. Halsey clarified the business plan of TFSP by indicating that CMAS is actually utilizing TFSP resources to help it with reliability compliance monitoring.

#### **17.0 Attendance at 2000 NPCC Compliance Workshop**

It was decided that members of RCMS would attend the workshop in Boston on February 16, 2000 starting at 8:30. Arrangements would try to accommodate an evening meeting, February 16, between NPCC, RCMS and ISO staff to coordinate compliance monitoring. The following day, at the same hotel if arrangement allow, RCMS will hold its monthly meeting beginning at 8:30 am.

#### **18.0 Summary of Action Items from the Meeting, assignments and scheduled completion dates**

The action items were summarized as reported in these minutes with due dates noted. It was also decided that Mr. Casazza would report to the Executive Committee the RCMS plan for developing a compliance monitoring program for their information and input.