

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #34 – October 10, 2002
Northeast Power Coordinating Council
New York, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey	National Grid
Jack Alvarez	Consolidated Edison Company of NY
Edward C. Schrom*	NY Public Service Commission
Ralph Rufrano	New York Power Authority

Guests

Liam Baker*	Orion Power
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* Attended by phone

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting #33 on September 12, 2002

The minutes of the September 12th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

Ron Halsey indicated that the 2002 NPCC Compliance Enforcement Program was completed. A report detailing the results is due out in February.

Ron also indicated that the 2003 NPCC Compliance Enforcement Program has been finalized and passed out a copy for review by RCMS members.

Proposed modifications to Document A-3 Emergency Operation Criteria are expected to be approved. Changes involve sections dealing with Blackstart generating unit startup, Substations and telecommunications backup power supplies and Control center and telecommunication facilities. Ron indicated that 2003 will be used as a readiness year with compliance measuring beginning in 2004.

In regards to all NPCC documents, Ron also raised the question as to whether the individual Areas or the NPCC will make the determination as to which elements are considered part of the Bulk Power system based on the definition.

Ron also indicated, that Documents A8 – NPCC Reliability Compliance and Enforcement Program and B22 – NPCC Guidelines for the implementation of the Reliability Compliance and Enforcement Program are out for review on the open process through October 24, 2002.

5.0 Special Compliance Review: 2002 Summer LSE ICAP Requirements

At the September 13th EC meeting the Installed Capacity Subcommittee (ICS) was given the assignment to investigate the adequacy of LSE unforced capacity during the 2002 summer period. They prepared a White Paper that addressed the following issues:

1. Present Methodology
2. Confirm Deficiency
3. Understand the flaw in the present process
4. Establish whether the NYISO was non-compliance with NYSRC Reliability Rule A-R2
5. Comment on NYISO remedy to correct flaw in the UCAP process
6. Comment on a NYISO plan and schedule to remedy the UCAP process

Based on a review of the “White Paper”, RCMS agreed with ICS and found the NYISO Level 3 Non-Compliance with NYSRC Reliability Rule A-R2 during the 2002 summer period. A draft letter has been prepared by RCMS to serve as notification to the NYISO of this determination. This letter has been approved by John Adams and Curt Dahl and will be presented at the EC meeting tomorrow for final approval.

[AI#1 Present non-compliance notification letter to EC for approval – G. Loehr]

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program Summary Update

Al Adamson reported that the scorecard has been updated.

6.2 September Operating Report (K-M2.d)

Mr. Campoli distributed and discussed the September Operating Report.

6.3 Alert State & Reserve Activation Trends

Al Adamson distributed charts he prepared for the number of monthly NYISO operations for Alert States and Reserve Activations for the past three years. It was agreed that based on the distribution of the data presented no conclusion could be reached.

6.4 Certifying LSE ICAP Obligations Are Met (A-M3)

6.5 Reporting LSE ICAP Deficiencies (A-M4)

At last month's RCMS meeting Art Desell from the NYISO reported 100% compliance with these measurements. RCMS requested that the NYISO provide self certification letters indicating 100% compliance.

[**AI#2 NYISO to submit self certification letters – G. Campoli]**

6.6 NYISO System Restoration Plan (G-M1)

6.7 Blackstart Generator Startup & Operation Demonstration (G-M3)

Greg e-mailed self certification forms out to all RCMS members which were reviewed. RCMS found the NYISO to be 100% compliant. RCMS will prepare a letter to the NYISO requesting a presentation on items 6.6 and 6.7 at the December 12th RCMS meeting.

[**AI#3 RCMS to request presentation by NYISO on G-M1 & G-M3 – A.Adamson]**

6.8 Reporting Generator Reactive Power Capacity Test Results (C-M3)

At last month's meeting, Al Adamson reported that John Adams indicated that delinquent notices were sent out to the Generators Owners. Greg however indicated that the test results are not due until November. John Adams prepared a letter explaining the reason for this discrepancy. Greg will provide a copy of this letter at the next meeting. Greg will also report on the testing results at either the November or December RCMS meeting.

[**AI#4 Provide letter explaining discrepancy with C-M3 – G. Campoli]**

6.9 Local Reliability Rules (I-M1 to I-M6)

Greg to follow-up at the November RCMS meeting.

7.0 November Compliance Reviews

The following compliance reviews are scheduled for the November meeting – C-M1, C-M2 and K-M2.a.

8.0 Report on NYISO Monitoring of TO Compliance with Applications of the Reliability Rules

In the ISO T&D Manual, it states that the ISO is responsible for enforcing the Reliability Rules and that the ARR will require close coordination between the TOs and the ISO. To meet this requirement, Greg Campoli provided a copy of a letter sent out to all TOs asking if these rules (ARRs) are still applicable, and if so, how they plan on implementing them. Responses by the TO's are due by October 31, 2002. Greg indicated that a Tech Bulletin, which would include a Table listing the ARR's will be posted.

9.0 NYC Circuit Breaker Fault Duties: Letter to KeySpan

Mr. Loehr reported that a final letter dated September 16, 2002 was sent to KeySpan from Mr. Clagett, Chairman, NYSRC. As part of the response to KeySpan, the NYSRC has directed the Reliability Rules Subcommittee to develop a new reliability rule, dealing with NYISO procedures and data base requirements for short circuit studies.

10.0 Status of June 27, 2002 Request to SPAS to Change Rule H-R2

No progress to report on this item.

11.0 Modification of Measurements A-M3 and A-M4

Document A2 Basic Criteria for Design and Operation of Interconnected Power Systems, is currently being modified. RCMS has modified measurements A-M3 and A-M4 but will recommend to RS that all changes to "A" documents be presented to the EC at one time.

12.0 Executive Committee Meeting Review

George Loehr reviewed the highlights discussed at the Executive Meeting held in September.

13.0 Next Meetings

The next RCMS meetings will be held at the NYISO on November 7th and December 12th, 2002.

