

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #35 – November 7, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	National Grid
Jack Alvarez	Consolidated Edison Company of NY
Edward C. Schrom*	NY Public Service Commission
Steve Wokanovicz	New York Power Authority
Leyvi Gelman	Consolidated Edison Company of NY

Guests

George Smith	NYSRC Exec. Committee
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* Did not attend

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting and introduced Mr. Leyvi Gelman who will be replacing Mr. Jack Alvarez as the Con Edison RCMS representative. Mr. Alvarez has been assigned to the RRS committee. George Loehr announced that he has appointed Mr. Gelman as RCMS Secretary since there is a standing rule that the newest representative assumes this position. George Loehr thanked Jack for his contributions and dedicated service to RCMS, and wished him success in his future endeavors.

2.0 Approval of RCMS Minutes of Meeting #34 on October 10, 2002

The minutes of the October 10th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

Modifications to NPCC Document A-3, Emergency Operation Criteria, have been approved. Changes involve sections dealing with blackstart generating unit startup, substations and telecommunications backup power supplies and Control center and telecommunication facilities. Procedures will be developed to address compliance requirements.

5.0 Presentation on 2002 NYCA Transmission Review Report (K-M2a)

Eric Allen of the NYISO provided an overview presentation on the 2002 NYCA Transmission Review Report that was prepared. The NYISO is required to conduct an annual assessment of the reliability of the planned bulk power transmission system within New York State, in accordance with established Northeast Power coordinating Council, New York State Reliability Council, and NYISO criteria, rules and procedures.

[AI#1 RCMS members to review report and provide comments to AI by 11/14/2002]

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program Summary Update

AI Adamson reported that the scorecard has been updated. The update reflects Measurement A-M2 where the NYISO was found to be Non-Compliant Level 3.

6.2 October Operating Report (K-M2.d)

Mr. Campoli distributed and discussed the October Operating Report.

6.3 Certifying LSE ICAP Obligations Are Met (A-M3)

Greg Campoli to provide RCMS with self certification letters from Art Desell indicating NYISO 100% compliant with these measurements .

6.4 Procedures for Resource Capacity Testing (C-M1)

Greg Campoli will e-mail self certification letter to RCMS members indicating NYISO 100% compliant with this measurement. The self certification letter will identify specific documentation for RCMS members to review in performing their compliance assessment. Final approval will be at the December meeting.

[AI#2 Greg Campoli to email documentation associated with C-M1]

6.5 Reporting Resource Capacity Test Results (C-M2)

This item will be deferred until next month because reporting requirements are not due until 11/15/02.

6.6 Reporting Generator Reactive Power Capacity Test Results (C-M3)

Greg Campoli indicated that all generator owners have met their reporting requirements and a letter stating this has been sent to RCMS. **[AI#3 Greg to e-mail copy of letter to RCMS members]**

6.7 Local Reliability Rules (I-M1 to I-M6)

Greg Campoli indicated that a letter was sent out to LIPA and Con Ed requesting they provide their procedures for complying with established Local Reliability Rules. Greg stated that the NYISO is compliant with I-M3 required procedures for maintaining NYC locational reserves. Also, Con Edison was found compliant by the NYISO with I-M5, required procedures for Local Rules 1,3,and 4; and LIPA was found compliant by the NYISO with I-M6 LIPA required procedures for Local Rule 3. Due to the confidentiality of these procedures, Al Adamson, who has signed a confidentiality agreement, will review the procedures provided by LIPA and Con Ed. **[AI#4 Greg to send self certification letters to RCMS members indicating compliance]**

To date, the NYISO is not compliant with I-M1, NYISO requirements for NYC Local Rules 1,3,and 4; and I-M2, NYISO requirements for LI Local Rule 3. NYISO plans to ensure future compliance with I-M1&2 will discussed at the next meeting.

7.0 Status of NYISO Monitoring of TO Compliance with Applications of Reliability Rules

Greg Campoli indicated that responses have been received by all TO's in response to his October 4, 2002 letter. This letter requested a review of the applications assigned to their area and for the TO's to provide a certification that these applications are still valid and references to how they are enforced. Greg will provide an update at the December meeting. Greg also indicated that a Tech Bulletin (#100), which includes a Table listing the ARRs has been posted on the open process for review. These ARRs will be included in the next edition of the NYISO manual.

8.0 Status of June 27, 2002 Request to SPAS to Change Rule H-R2

No progress to report on this item.

9.0 Executive Committee Meeting Review

George Loehr reviewed the highlights discussed at the Executive Meeting held in October.

10.0 Other Business

10.1 2003 Meeting Schedule

RCMS will meet on the Thursdays before the second Friday each month. All meetings are currently scheduled in Albany at the Power Control Center.

10.2 Fault Current Assessment

As a result of the review and investigation involving circuit breaker duties at Sprain Brook and Farragut the NYSRC Executive Committee directed the Reliability Compliance Monitoring Subcommittee to work with the Reliability Rules Subcommittee to determine whether a new reliability rule, dealing with NYISO procedures and data base requirements for short circuit studies, should be developed. The RRS has proposed three new rules: #29 Fault Current Assessment-Planning, #57 Fault Current Assessment-Operating, and #58 System Data. **[AI # 5 RCMS members to review proposed rules and provide comments to AI by 11/21/2002]. [AI# 6 AI Adamson to complete Compliance Templates including full compliance statement and levels of non-compliance for these proposed rules and send to RCMS members for review].**

10.3 2003 Compliance Program

RCMS needs to develop and finalize the 2003 compliance program by next RCMS meeting so that it can be reviewed by the EC at their January meeting. **[AI #7 RCMS members to review reliability rules and recommend at next meeting those they wish to perform compliance assessments on].**

10.4 NYISO System Restoration Plan

[AI #8 AI Adamson to address letter to Mr. Calimano requesting a NYISO representative give a presentation to RCMS members at the December meeting on NYISO System Restoration Plan].

11.0 Next Meeting

The next RCMS meetings will be held at the NYISO on December 12th, 2002.