

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #36 – December 12, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	National Grid, USA
Edward C. Schrom	NY Public Service Commission
Steve Wokanovicz	New York Power Authority

Guests

Eric Allen*	NYISO
Robert Waldell*	NYISO

* Part time attendance.

1.0 Introduction

Mr. Adamson announced that Mr. Loehr's flight was delayed because of last night's snow storm and he is expected to arrive around noon. Also, Mr. Adamson will be preparing the minutes for today's meeting in Mr. Gelman's absence.

2.0 Approval of RCMS Minutes of Meeting #35 on November 7, 2002

The minutes of the November 7th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

Mr. Halsey reported that NPCC is conducting two 2003 NPCC & NERC 2003 Compliance Program workshops, in Boston on March 25 and in Toronto on March 27. NERC is concerned about recent open security limit (OSL) violations.

NPCC will be reviewing this issue for the NPCC Region. NPCC Document A-3, *Emergency Operation Criteria*, has recently been revised. NPCC is preparing compliance requirements for A-3 which will be tested in 2003. Formal assessments will begin in 2005.

5.0 NYISO System Restoration Plan Presentation

A presentation from NYISO operating staff on the NYISO Restoration Plan, which was originally scheduled for today's meeting, was postponed until the January 9, 2003 RCMS meeting.

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program Summary Update

Mr. Adamson reported that the "Scorecard" has been updated. Most of the updated information in the report reflects the receipt of several NYISO compliance documents that will be discussed at today's meeting under agenda items 6.3 to 6.8.

6.2 November Operating Report (K-M2.d)

Mr. Campoli reviewed details of the November Operating Report which he will e-mail to RCMS.

6.3 Certifying LSE ICAP Obligations Are Met (A-M3)

Greg Campoli referred to a letter from Mr. John Adams, dated November 6, 2002, that reported that for the period May 1, 2002 to October 31, 2002, all LSEs certified that their ICAP obligations were met. Therefore, all LSEs were compliant with this Measurement.

6.4 Procedures for Resource Capacity Testing (C-M1)

Mr. Campoli referred to a self-certification form dated November 6, 2002 indicating the NYISO is in full compliance with this measurement. The NYISO procedures, however, do not include interim NYSRC reliability rule requirements that net dependable capacity and reactive capacity data should be reported to the operating function of the transmission owners. NYISO written procedures will be modified accordingly if and when this requirement becomes permanent in 2003. RCMS will reassess compliance requirements at that time. In the meantime, through practice, the intent of the present interim requirement has been implemented by the NYISO. Therefore, RCMS agreed that the NYISO is in full compliance with C-M1.

6.5 Reporting Resource Capacity Test Results (C-M2)

Mr. Campoli referred to a letter from Mr. John Adams, dated November 26, 2002, that reported that as of November 15, 2002, the last day for submission of DMNC test data for the Summer 2002 Capability Period, all Resource Providers provided their required data and were in full compliance with C-M2.

6.6 Reporting Generator Reactive Power Capacity Test Results (C-M3)

Mr. Campoli referred to his letter dated November 6, 2002 that reported that all generation owners providing reactive capacity fully complied with the NYSRC requirement to provide reactive capacity test results in accordance with NYISO procedures and schedules.

6.7 Local Reliability Rules: NYISO Requirements (I-M1,2,&3)

Mr. Campoli referred to his letter dated November 24, 2002 that reported on the status of NYISO compliance with local rule measurements I-M1&2. NYISO procedures for meeting I-M1&2 have not yet been completed. The NYISO will shortly be drafting these procedures and will provide RCMS with status reports during the upcoming months. In accordance with Compliance Templates I-M1&2 requirements, RCMS concluded that Level 4 non-compliance should be assigned. However, because these are new requirements for 2002 and the NYISO has begun to address the need for these procedures, RCMS agreed that a formal letter communicating non-compliance need not be issued. It is planned to reassess NYISO compliance in 2003. With regard to I-M3, Mr. Campoli referred to a self-certification form, dated November 26, 2002, that certifies that the NYISO is in full compliance with this I-M3.

6.8 Local Reliability Rules: Con Ed & LIPA Requirements (I-M5&6)

At the last meeting Mr. Campoli reported that the NYISO found Con Edison and LIPA in full compliance with these measurements and later issued a letters dated November 6, 2002 stating these conclusions. Also at the last meeting Mr. Adamson was requested to independently assess compliance. He reported that his review concurred with the NYISO conclusion that both Con Edison and LIPA were in full compliance with these measurements.

6.9 NYCA Transmission Review (K-M2.a)

Mr. Allen reported that the report was revised in accordance with RCMS comments. Following discussion RCMS approved the report and agreed that the NYISO is in full compliance with this measurement. Mr. Adamson will distribute the report to the NYSRC Executive Committee - **AI #36-1**.

6.10 Summary of 2002 NYSRC Compliance Program Highlights

Mr. Adamson was requested to draft a report summarizing 2002 NYSRC Compliance Program highlights for review at the next meeting - **AI #36-2.**

7.0 RCMS 2003 Compliance Program

Mr. Adamson will compile a list of measurements for inclusion in the 2003 Compliance Program based on suggestions by RCMS members - **AI #36-3.**

8.0 Status of Applications of the Reliability Rules NYISO Tech Bulletin #100

Mr. Campoli reported the Tech Bulletin #100 will be revised based on comments received from the NYSRC Executive Committee and others.

9.0 Templates for Proposed Fault Current Assessment Rules

Three draft rule templates that were prepared by RRS were reviewed. All three are related to fault duty assessment. They were: PRR # 29, Fault Duty Assessment -Planning, PRR #57 - Fault Duty Assessment - Operating, and PRR #59, System Data Requirements. These templates included compliance template elements (prepared by RCMS), which were drafted by Mr. Adamson. RCMS approved PRRs #29 and #58. Mr. Waldell of NYISO operating staff raised concerns about the operating implementation aspects of PRR #57. These concerns will be raised with RRS - **AI #36-4.**

10.0 Status of Request to SPAS to Change Rule H-R2

There was no progress to report on this item.

11.0 NYSRC Executive Committee Meeting Review

George Loehr reviewed the highlights of the NYSRC Executive Meeting held on November 8, 2002.

10.0 Other Business

No other business was requested.

11.0 Next Meeting

The next RCMS meeting will be held at the NYISO on January 9, 2003.

Completed by: Alan Adamson - Acting Secretary
Final Issue Date: January 9, 2003