

**Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)**

**Draft Minutes of Meeting #114
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY**

Thursday, December 04, 2008

In Attendance:

Larry Hochberg	NYPA	Member
Timothy Bush	IPPNY	Guest (phone)
Al Adamson	Consultant	Member
Joe Hippas	National Grid	Member (phone)
Henry Wysocki	Con Edison	Member
Roger Clayton	Chairman	Member
Brian Gordon	NYSEG (Secretary)	Member (phone)
George Loehr	NYSRC EC	Guest
Robert Ganley	LIPA	Member
David Mahlmann	NYISO	Guest *

* Denotes part time attendance.

Agenda Items

1.0 Introduction

Meeting 114 was called to order by Mr. Clayton at 09:30.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

Interpretation of C-M5 was assigned to agenda item 4.1. Resolution of the LIPA STE exception was placed as agenda item 4.2.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #113 Minutes

The minutes of RRS Meeting #113 were approved with changes as final.

2.2 Action Items List

The following Action Items were reviewed:

AI 108-2 Incorporate RR Manual revisions suggested by Mr. Ellis into next RR Manual version

Mr. Ellis has provided Mr. Adamson the revisions and will be incorporated into the next version in January. Action Item is now closed.

AI 111-3 Review the transmission facility lists developed by Mr. Ellis for comparison to the NYSRC Reliability Rule terminology.

Change the status to closed because it was completed.

AI 112-2 Reactive testing impact to EC

Change the status to a closed because it was completed.

AI 113-1 Review status of the inclusion of BPS testing in SRIS study process

Change the date to 1/6/2009.

AI 113-2 Request through the EC an investigation into the possibility of changing the NYS Bulk Power System definition into the NYISO Secured Facility terminology while keeping all NYISO lists as they currently are defined

Change the status to a closed because it was completed. Activity will be focused into producing a single list for NYSRC

AI 113-5 Ask Mr. Ravalli why Northport STE Tie exception was requested.

Change the status to a closed because it was completed.

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 96 Align measurements with revisions to NPCC

The comment period is still open. Item to be discussed at the next RRS meeting after comments, if any, have been collected.

PRR97 B-R6 and B-M4: BPS Facilities

The concept of using the terminology of NYISO secured facilities to identify NYSRC controlled facilities was not favorably received at the EC. The EC preferred a single list as a good goal. It was discussed that the present A1 and A2 lists are hardwired to the

NYISO/TO agreement. The RRS will need to develop criteria rules for facilities to be added or subtracted to define the original list. A few ideas were discussed at RRS including 345 kV, 230 kV, and selected 115 kV or lower facilities. The RRS will develop ideas about criteria that can be used to create a list like the current ATR list (**AI 114-1**). Mr. Clayton will request input from the NYISO to develop this criteria (**AI 114-2**).

PRR 99 G. System Restoration

Mr. Adamson put out a template from the subgroup's collective input. Mr. Mahlmann provided a modified template. The RRS will work from Mr. Adamson's template as a starting point. The subgroup will continue to work on a final template. NPCC Directory #8 is final, but the revised NERC EOP 005-3 is not final. The subgroup's goal is to provide a revised template at the January meeting (**AI 114-3**).

3.2 NPCC Criteria

NPCC Criteria Revisions

Directories #9 and #10 are currently being considered for approval by the NPCC Members.

3.3 NERC Standards

NERC Standard Tracking

FAC11 (multiple element contingency in operating area as they are in the planning area) has had favorable straw poll results. Mr. Clayton will rewrite SAR to the SAR team before Dec 25. Comments will be addressed by others. This will result in a new SAR but it accomplishes goal by New Year. The process is looking positive at this point.

4.0 Additional Agenda Items

4.1 C-M5 Interpretation

Mr. Adamson reported that, during a compliance review of a Measurement C-M5 market participation outage data misreporting violation that took place in 2004, RCMS raised compliance issues concerning other potential C-M5 data error compliance violations. For example, the NYISO reported to RCMS that 30 to 40 audits conducted by the NYISO Market Monitoring Unit since 2001 uncovered outage data misreporting, which lead to restatements of GADS data after the NYISO worked with market participants to correct the data. Prior to being corrected, some of this erroneous outage data were used to determine generating unit EFORs for IRM studies that had to be later revised. The NYISO did not report these data errors as rule violations to RCMS because of its definition of a reportable C-M5 violation as follows: "A reportable violation of C-M5 arises when the NYISO is unable to resolve the GADS data issues with the generators, or it results in a generator being paid for capacity it was unable to produce." Therefore, RCMS has requested the EC to ask RRS to provide an interpretation of C-M5, specifically the meaning or intent of the term "accurate resource outage data" in the measurement. RRS members had preliminary discussion on this request. RRS will further

review this issue at its next meeting, depending on the EC's approval of the RCMS recommendation. Depending on the outcome of this interpretation, RRS may wish to consider a measurement modification to clarify C-M5 requirements.

4.2 Request for Northport Tie STE Exception

John Ravalli was in agreement that the Northport Tie STE exception is not needed; the transmission owner will provide an operating instruction to the NYISO for guidance.

5.0 Committee Reports

5.1 ICS

ICS will present a final draft of the 2009 IRM report for approval at tomorrow's EC meeting. A final 2009 IRM will to be determined by the EC based on the base case and sensitivity studies in the report.

5.2 RCMS

When modifications of D-R1 and D-M1 were adopted in December 2007 that permits utilizing interruptible for operating reserve, the NYISO was requested to provide a report in 2008 indicating its experience utilizing interruptible load for operating reserve. Since no third parties in New York have so far asked for this service, this report has not yet been prepared.

RCMS will be recommending in the future to the RRS to consolidate five measures into one measurement in the K-M2 area.

6.0 Next Meeting

Meeting #114 was adjourned at 11:49.

The next meeting (#115) is scheduled for Tuesday, January 6, 2009 at 9:30 in the NYSERDA offices located at Columbia Circle, Albany, NY.