

3-Jun-14

Renewable Generation Projects
 Considered for Inclusion in the 2015-2016 IRM Study

Group	Facility Name	Owner / Developer	Resource Type ¹	Incremental or New Nameplate Capacity (MW)	Contract Capacity (MW)	CRIS Capacity (MW)	Requested an Extension	Zone	Connecting Transmission Owner	NYISO Interconnection Study Queue Project Number	NYISO Interconnection Study Queue Project Status ²	Projected/ Actual In-Service Date	Current Status	Total Renewable Capacity Modeled for 2015 IRM (MW)	New Wind Capacity for 2015 IRM (MW)	New Non-Wind Capacity for 2014 IRM (MW)
National Grid																
National Grid Subtotal																
				0.0	0.0									0.0	0.0	0.0
New York State Electric and Gas (NYSEG) / Rochester Gas & Electric (RGE)																
NYSEG-RGE Subtotal																
				0.0	0.0									0.0	0.0	0.0
TO Service Area Totals																
				417.9	417.9									93.2	0.0	0.0
TOTAL CAPACITY - ALL CATEGORIES																
				2,476.4	1,965.0									1,886.6	17.8	0.0

- Notes:**
- 1 Renewable Resource Types: B = Biomass, H = Hydro, S = Solar, W = Wind; LFG= Methane; ADG=Anaerobic Digester Gas
 - 2 NYISO Study Queue Project Status Key: 1 = Scoping Meeting Pending, 2 = FES Pending, 3 = FES in Progress, 4 = SRIS / SIS Pending, 5 = SRIS / SIS in Progress, 6 = SRIS/SIS Approved, 7 = FS Pending, 8 = Rejected Cost Allocation / Next FS Pending; 9 = FS in Progress, 10 = Accepted Cost Allocation / IA in Progress, 11 = IA Completed, 12 = Under Construction, 13 = In Service for Test, 14 = In Service / Commercial, 0 =Withdrawn
 - 3 The first main tier solicitation contracts did not include an option for an extension. Units were required to be online by January 1, 2006 except for the Bear Creek who was required to be online in February 2006.
 - 4 The second main tier solicitation contracts were expected to be online by January 1, 2008 unless the developer asked for an extension by December 1, 2007 in which case the project would be required to be online by November 1, 2008.
 - 5 Canandaigua I sometimes referred to as Cohocton Wind Farm. Canandaigua II sometimes referred to as Dutch Hill Wind Farm.
 - 6 Noble Belmont/Ellenberg II requested additional time to construct this project. The request was granted and additional security was required.
 - 7 The third main tier solicitation contracts are expected to be on-line by January 1, 2009 unless the developer asks for an extension by December 5, 2008 in which case the project would be required to be on-line by November 30, 2009.
 - 8 RPS projects capacity accounted for under previous solicitation.
 - 9 The fourth main tier solicitation contracts are expected to be on-line by July 1, 2011(intermittent projects) and July 1, 2012 (biomass project) unless the developer asks for an extension by June 6, 2011 and January 3, 2012 in which case the project would be required to be on-line by January 1, 2012/2013, respectively.
 - 10 The fifth main tier solicitation contracts are expected to be on-line by January 1, 2012 unless the developer asks for an extension by December 1, 2011 in which case the project would be required to be on-line by January 1, 2013.
 - 11 The sixth main tier solicitation contracts are expected to be on-line by August 1, 2012 unless the developer asks for an extension by July 1, 2012 in which case the project would be required to be on-line by January 1, 2013.
 - 12 High Sheldon Wind Farm has been awarded an RPS contract under the 5th Main Tier Solicitation and is eligible to receive payment after June 1, 2012.
 - 13 Project has an IA, but has moved forward to the construction phase. National Grid reports that its unlikely to be in-service summer 2013.
 - 14 The seventh main tier solicitation contracts are expected to be on-line by December 31, 2012 unless the developer asks for an extension by October 17, 2012 in which case the project would be required to be on-line by September 30, 2013.
 - 15 The eighth main tier solicitation contracts are expected to be on-line by May 1, 2014 unless the developer asks for an extension by April 1, 2014 in which case the project would be required to be on-line by December 31, 2014.