

Modeling of ICAP Exports in the IRM Study

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Introduction

- ◆ **Action Item 108-1:**

The NYISO to comment if the priority of exports is modeled correctly in MARS, in adherence of the Planning Requirements. If not, the NYISO to recommend proper export modeling.

Discussion Items

- ◆ **The Agreed to Northeast MOU Principles**
- ◆ **Exports in the IRM Model**

Agreed-upon Principles

- ◆ **Capacity backed export transactions occur for the duration as scheduled.**
 - *Export transactions for NYCA capacity must have been certified in the NYISO's process (prior to the Spot). Such capacity is not included in the IRM or LCR studies.*
- ◆ **The NYISO does not curtail capacity exports for reasons other than transmission security.**

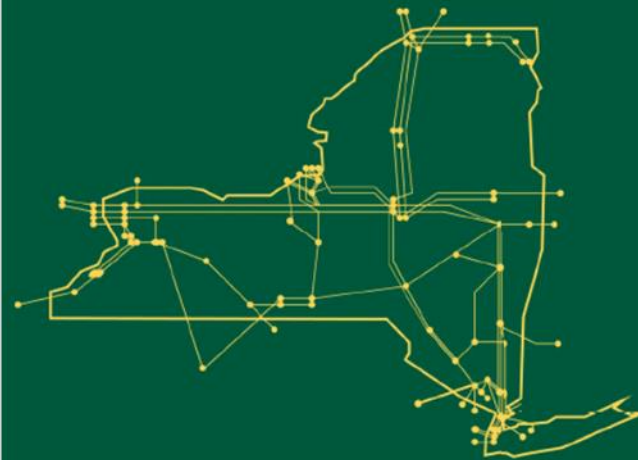
Agreed-upon Principles - continued

- ◆ **For Control Areas that are not a system resource, when the generator supplying the capacity is unavailable, the export can be cut.**
 - *The NYISO is not a system resource.*

Exports in the IRM model:

- ◆ **For capacity exports from a Generator A:**
 - *The New York generator's capability is derated by the export amount.*
 - *The external Control Area's affected zone is credited by the export amount.*
 - *The export tie between the two Control Areas is derated by the export amount.*

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