

Completed Cases based on the accepted 7/11 preliminary assumptions matrix

Values are prior to IRM-LCR tan 45 analysis

	Description	NYCA		Capacity/Load Ratio (%)				Comments
		RM (%)	Delta	Zone J	Delta (J)	Zone K	Delta (K)	
	IRM Final Base Case 2014	17.00	N/A	84.70	N/A	106.90	N/A	
1	Update Study Year	16.93	-0.07	84.65	-0.05	106.83	-0.07	
2	2014 Gold Book Load Forecast for 2015	17.53	0.60	83.89	-0.76	107.13	0.30	
3	Update Load Forecast Uncertainty	18.07	0.54	84.26	0.37	107.63	0.50	
4	Retire Dunkirk 2	18.37	0.30	84.26	0.00	107.63	0.00	Once the unit was removed, capacity was added to <u>upstate</u> zones only
5	2014 Gold Book DMNC for 2015	18.19	-0.18	83.43	-0.83	107.83	0.20	
6	Return Ravenswood 3-4 to Service	18.14	-0.05	83.62	0.19	107.69	-0.14	
7	Orangeville Wind (new unit)	18.41	0.27	83.62	0.00	107.69	0.00	Once the new unit was added, capacity was removed from <u>upstate</u> zones only
8	Update Cable Transition Rates	18.29	-0.12	83.54	-0.08	107.59	-0.10	
9	Update Topology	18.21	-0.08	83.48	-0.06	107.50	-0.09	
10	Return Danskammer to Service	18.17	-0.04	81.58	-1.90	104.99	-2.51	
11	MARS V3.18 with New Daily Peak Logic	18.87	0.70	82.07	0.49	105.64	0.65	
12	2013 Wind Shape	19.12	0.25	82.07	0.00	105.64	0.00	Once the new production data was used, capacity was added to <u>upstate</u> zones only
13	Update SCRs	19.03	-0.09	82.07	0.00	105.34	-0.30	
14	Update Other EOPs	19.15	0.12	82.15	0.08	105.44	0.10	
15	Update Maintenance	19.13	-0.02	82.14	-0.01	105.43	-0.01	
16	Update Generation Transition Rates	19.06	-0.07	82.09	-0.05	105.36	-0.07	
17*	Update Neighboring Control Areas	19.89	0.83	84.56	2.47	105.30	-0.06	
	Preliminary Base Case Tan 45 Point	18.90	-0.99	85.00	0.44	106.50	1.20	

* This is the last case of the parametric study