

DRAFT Action Items List From Meeting #164 October 1st, 2014

New York State Reliability Council - Installed Capacity Subcommittee

[Fade out items denotes Action Item has been completed]

[Bold dates denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
108-1a	The NYISO to comment if the priority of exports is modeled correctly in MARS, in adherence of the Planning Requirements. If not, the NYISO to recommend proper export modeling. Request for the NYISO to coordinate with the outside ISOs to verify that the priority for exports represented in the modeling is consistent with outside ISOs understanding of inter ISO agreements for planning.	NYISO/ G. Drake	08/30/10 1/28/14
108-1b	ICS would like documentation explaining how internal and external transmission limitations are affected by different contract modeling options. Circulate inter ISO agreements.	NYISO/ Henry Chao	08/30/10
134-4	The NYISO to model exports' impact on the internal transfer limits. I.e. Placing the unit at Niagara Falls versus placing it at the border to NE.	NYISO	5/29/12
135-1	Chairman Bob Boyle to consult with Curt Dahl on past study regarding export effect on internal transfer limits (see 134-4)	B. Boyle	5/29/12
158-3	Transmission system outage working group to meet separately and create a schedule	TSO WG	TBD
160-9	The NYISO to provide results of updating for large hydro derate	NYISO/G. Drake	TBD
161-5	The NYISO to provide justification to consider a different, less extreme, load shape than 2002	NYISO/G. Drake	TBD
162-1	The NYISO to note in the IRM report the unusual bump in Zone K's LFU curve	NYISO/G. Drake	10/1/14
162-2	The NYISO to look back at the frequency of curtailment to external areas in the past 5 years(108-1)	NYISO/G. Drake/W. Yeoman	9/3/14

162-3	Mark Younger to provide the NYISO question(s), limited to yes/no response only, on action item 108-1 based on their presentation and receive a response from ISO-NE	NYISO/G. Drake	9/3/14
162-7	The NYISO to provide a paragraph explaining the importance of modeling PJM LOLE to 0.15 as a sensitivity case	NYISO/G. Drake	10/1/14
162-8	The NYISO to provide write ups on environmental and transmission	NYISO/G. Drake	10/1/14
163-1	The NYISO will go back and look at how many years of GADS for large hydro derates they have currently (160-9)	NYISO/G. Drake	2/2015
163-2	The NYISO to perform 2 sensitivity run with PJM demand resources 1. With limited, extended, and annual MWs 2. With extended and annual MWs only.	NYISO/G. Drake	9/8/14
163-3	The NYISO to provide the final assumption matrix	NYISO/G. Drake	10/1/14
164-1	The NYISO to provide responses to GE and TO QA findings	NYISO/G. Drake/F. Ciani	10/7/14
164-2	The NYISO should provide the differences between the assumption matrix now versus the matrix approved by the EC from July	NYISO/G. Drake/F. Ciani	10/28/14