

### Proposed 2017-18 IRM Study Sensitivity Cases

Case	Description
1	NYCA isolated
2	No internal NYCA transmission constraints
3	No load forecast uncertainty
4	No wind capacity
5	No SCRs
6	New emergency assistance model under consideration at 2620 MW limit (w Tan 45)
6a	New emergency assistance model under consideration based on external CA 10 min reserves (w possible Tan 45)
6b	Case 6 with Indirect Energy Assistance eliminated
7	Retire Indian Point 2 and 3, w/o replacing capacity (LOLE)
8	Forward Capacity Market – MW leaving NY
9	Ginna and Fitzpatrick retired (w Tan 45?)
10	New all in model – completely new shifting methodology
11	Alternate shifting methodology – shift using Zones A through I (instead of just A, C & D)
12	One Ramapo PAR out of service