

### 2017-18 IRM Study Sensitivity Cases

Case	Description
1	NYCA isolated
2	No internal NYCA transmission constraints
3	No load forecast uncertainty
4	No wind capacity
5	No SCRs
6	New emergency assistance model under consideration at 2750 MW limit
6a	New emergency assistance model under consideration at 2250 MW limit
7	Indirect Energy Assistance eliminated
8	Retire Indian Point 2 and 3, w/o replacing capacity (LOLE)
9	Forward Capacity Market – MW leaving NY
10	Ginna and Fitzpatrick retired using normal sensitivity method
10a	Ginna and Fitzpatrick retired performing Tan 45
10b	Ginna and Fitzpatrick retired using A,C,D
11	Determine IRM and emergency assistance while including all NYCA capacity resources
12	One Ramapo PAR out of service
13	Sale of Roseton unit to New England