

Item1 mi f\_IRM10\_D24\_R05\_T03\_P175\_V06\_pt09pub. txt

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PROGRAM

MULTI -AREA RELI ABILITY SIMULATION

VERSION 2.98

OUTPUT SECTION 9

COMPANY

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ENGINEERING

ENERGY APPLICATIONS & SYSTEMS  
GE ENERGY

Version 2.98

Run Date: 10142009

MULTI -AREA RELI ABILITY SIMULATION

COMPANY

Job Number: 102528

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IRM10\_D24\_R02 +

Output Section 9

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 R05 - contracts to B, all zones have LFU and EOP-data

PROGRAM OPTION SUMMARY FOR 2010

CONVERGENCE INDEX -- INTERCONNECTED DAILY LOLE FOR POOL \_NYCA\_

CONVERGENCE TOLERANCE -- 0.0500 PER UNIT

MARGIN STATE FOR CALCULATING CONVERGENCE -- 10

HOUR OF DAILY PEAK LOAD BASED ON LOADS FOR EACH AREA

FIRST 0 NUMBER OF REPLICATIONS -- MINIMUM 1500 MAXIMUM 1500

RANDOM NUMBER GENERATOR SEED -- 73951247

ITERATIONS -- 15) NON-FIRM ASSISTANCE BASED ON RESERVE SHARING (ADDITIONAL

ASSISTANCE PRIORITY TO AREAS WITHIN A POOL -- YES

ALLOW FLOW THROUGH OUTSIDE POOLS IN POOL-PRIORITY PASS -- NO

PRIORITY ORDER FOR ALLOCATING ASSISTANCE AMONG AREAS

		AREA_A	AREA_B	AREA_C	AREA_D	AREA_E
AREA_F	AREA_F1	AREA_G				
		AREA_H	AREA_I	AREA_J	AREA_J1	AREA_J2
AREA_J3	AREA_K	AREA_K1				
		AREA_K2	HYDQUE	CEDARS	PJM_CENT	PJM_EAST
PJM_WEST	PJM_REC0	SWCT				
		REST_CT	BOSTON	MAINE	REST_NE	ONTARIO

NUMBER OF RESERVE SHARING ARRANGEMENTS BETWEEN POOLS -- 11

MODELING FORCED OUTAGES ON INTERFACE TIES -- YES

-- NO ZERO SPECIFIED TIE LIMITS BEFORE SCHEDULING NON-FIRM ASSISTANCE

TYPE 2 ENERGY-LIMITED UNITS DISPATCHED DETERMINISTICALLY

UNIT FORCED OUTAGE RATES SPECIFIED THROUGH STATE TRANSITION RATES

UNIT MAINTENANCE SCHEDULED BY POOL AGAINST ORIGINAL LOAD MODEL

NUMBER OF CONDITION SETS FOR DYNAMIC TRANSFER LIMITS -- 17

NUMBER OF CLOSED INTERFACE GROUPS -- 0

NUMBER OF UNITS WITH DERATION OPTION -- 231

AND EOP CALCULATIONS -- 9 LAST EOP FOR WHICH TIE LIMITS ARE ZEROED FOR THE INITIAL NON-FIRM

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R05 - contracts to B, all zones have LFU and EOP-data

INTERFACE RATING DATA FOR 2010

\*\*\* TIES ZEROED FOR \*\*\*

NEGATIVE INTERFACE OR DIRECTION (MW)	NON-FIRM INTERFACE GROUP ASSISTANCE	INITIAL FROM AREA EOPS	TO AREA	POSITIVE DIRECTION (MW)
-----	-----	-----	-----	-----
DYSINGER EAST		AREA_A	AREA_B	2200.00
1999.00	N	N		
WEST CENTRAL		AREA_B	AREA_C	1770.00
1300.00	N	N		
VOLNEY EAST		AREA_C	AREA_E	4270.00
1999.00	N	N		
MOSES SOUTH		AREA_D	AREA_E	2600.00
1600.00	N	N		
CENTRAL EAST		AREA_E	AREA_F	3150.00
1999.00	N	N		
MARCY SOUTH		AREA_E	AREA_G	1700.00
1600.00	N	N		
AREA F TO AREA G		AREA_F	AREA_G	3450.00
1999.00	N	N		
UPNY - CONED		AREA_G	AREA_H	5000.00
1999.00	N	N		
MILLWOOD SOUTH		AREA_H	AREA_I	8450.00
1999.00	N	N		
DUNWOODIE SOUTH		AREA_I	AREA_J	4000.00
1999.00	N	N		
CONED LI LCO		AREA_J	AREA_K	175.00
508.00	N	N		
AREA I TO AREA K		AREA_I	AREA_K	1290.00
530.00	N	N		
AREA_A TO ONTARIO		AREA_A	ONTARIO	1325.00
1325.00	N	Y		
AREA_D TO ONTARIO		AREA_D	ONTARIO	400.00
400.00	N	Y		
AREA_D TO HQ		AREA_D	HYDQUE	1000.00
410.00	N	Y		
AREA_D TO CEDARS		AREA_D	CEDARS	1.00
167.00	N	Y		
AREA_F - NEW ENGLAND		AREA_F	REST_NE	442.50
771.40	N	Y		
AREA_D - NEW ENGLAND		AREA_D	REST_NE	133.60
0.00	N	Y		
AREA_G - NEW ENGLAND		AREA_G	REST_CT	368.70
578.60	N	Y		

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AREA_K - NEW ENGLAND				AREA_K	SWCT 286.00
286.00	N		Y		
AREA_A TO PJM WEST				AREA_A	PJM_WEST 374.10
166.80	N		Y		
AREA_C TO PJM WEST				AREA_C	PJM_WEST 200.00
242.60	N		Y		
AREA_C TO PJM CENTRAL				AREA_C	PJM_CENT 300.00
60.60	N		Y		
AREA_G TO PJM EAST				AREA_G	PJM_EAST 981.10
500.00	N		Y		
AREA_G TO PJM RECO				AREA_G	PJM_RECO 500.00
0.00	N		Y		
AREA_J2 TO AREA_G				AREA_J2	AREA_G 0.00
1000.00	N		Y		
AREA_J2 TO PJM EAST				AREA_J2	PJM_EAST 1000.00
400.00	N		Y		
AREA_J2 TO AREA_J				AREA_J2	AREA_J 1000.00
0.00	N		Y		
AREA_J3 TO AREA_J				AREA_J3	AREA_J 800.00
500.00	N		Y		
AREA_J3 TO PJM EAST				AREA_J3	PJM_EAST 500.00
800.00	N		Y		
ONTARIO - HYDRO QUEBEC				ONTARIO	HYDQUE 900.00
900.00	N		N		
CENTRAL TO EAST				PJM_CENT	PJM_EAST 6500.00
6500.00	N		N		
WEST TO CENTRAL				PJM_WEST	PJM_CENT 4000.00
4000.00	N		N		
MAINE - REST OF NE				MAINE	REST_NE 1600.00
1600.00	N		N		
REST OF NE - BOSTON				REST_NE	BOSTON 3600.00
3600.00	N		N		
REST OF NE - REST OF CT				REST_NE	REST_CT 2400.00
2400.00	N		N		
REST OF CT- SWCT				REST_CT	SWCT 3200.00
3200.00	N		N		
AREA_K1 TO REST OF CT				AREA_K1	REST_CT 660.00
330.00	N		Y		
AREA_K1 TO AREA K				AREA_K1	AREA_K 330.00
330.00	N		N		
AREA_F1 TO AREA G				AREA_F1	AREA_G 99999.00
99999.00	N		N		
AREA_J1 TO AREA J				AREA_J1	AREA_J 1344.00
99999.00	N		N		
AREA_K2 TO PJME				AREA_K2	PJM_EAST 1320.00
660.00	N		Y		
AREA_K2 TO AREA K				AREA_K2	AREA_K 660.00
660.00	N		N		
TOTAL EAST GROUP					6000.00
1999.00					
UPSTATE TO DOWNSTATE					5250.00
1999.00					
CE AND MARCY GROUP					4550.00
3400.00					
NEW YORK IMPORTS					99999.00
99999.00					
NEW ENGLAND IMPORTS					1200.00
1525.00					
NE to F + F to G					99999.00
99999.00					
PJM TO G+PJM TO J					1500.00
2000.00					

LONG ISLAND GROUP 1465.00  
 535.00  
 LI GRP + NEPTUNE 99999.00  
 448.00  
 NYC IMPORTS 99999.00  
 99999.00  
 G TO J2 TO J 99999.00  
 99999.00  
 DS plus Y49Y50 5290.00  
 2529.00

♀  
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IRM10\_D24\_R02 +  
 Output Section 9  
 R01- SWCT Load repair, solar adjustment-windshape, Fix PJME to J2  
 Page 3  
 R05 - contracts to B, all zones have LFU and EOP-data

AREA CAPACITIES AND LOADS FOR 2010

AREA	INSTALLED CAPACITY (MW)	-- PEAK LOAD (MW) -- ORIGINAL	MODIFIED
AREA_A	4976.12	2700.60	3301.96
AREA_B	760.84	2111.70	2115.99
AREA_C	6588.88	2923.30	3592.23
AREA_D	1181.64	572.00	791.64
AREA_E	363.77	1408.90	1418.88
AREA_F	2262.51	2251.00	2293.71
AREA_F1	1741.70	1.00	1.00
AREA_G	3002.00	2454.70	2483.60
AREA_H	2129.80	676.50	676.50
AREA_I	1.70	1549.20	1549.20
AREA_J	9011.50	11822.00	12308.57
AREA_J1	1872.60	0.10	0.10
AREA_J2	0.00	0.10	0.10
* row removed to allow for contractual confidentiality			
AREA_K	6014.80	5365.00	6339.46
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* row removed to allow for contractual confidentiality			
HYDQUE	38487.40	36880.00	36176.60
CEDARS	167.00	1.00	1.00
PJM_CENT	26736.00	24476.00	24476.00
PJM_EAST	34216.00	32921.00	32921.00
PJM_WEST	7110.00	2806.70	2806.70
PJM_RECO	0.00	441.00	441.00
SWCT	2454.11	3880.00	3880.00
REST_CT	5320.31	3600.00	3600.00
BOSTON	3866.07	5735.00	5735.00
MAINE	3655.45	2095.00	2095.00
REST_NE	19025.30	12855.00	12855.00
ONTARIO	26811.66	29213.00	22157.94

NOTE: The installed capacity on this summary includes only the thermal units (which include EL1 and cogeneration) that are in service at some time during the year. It is based

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 on the unit ratings as of the first month of the year,  
 and does not reflect subsequent monthly overrides to the  
 unit ratings.

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CALCULATED INDICES FOR 2010

AREA OR POOL	INTERCONNECTED LOLE (days/yr)
AREA_A	0.000
AREA_B	0.046
AREA_C	0.000
AREA_D	0.000
AREA_E	0.015
AREA_F	0.000
AREA_F1	0.000
AREA_G	0.001
AREA_H	0.000
AREA_I	0.084
AREA_J	0.096
AREA_J1	0.000
AREA_J2	0.000
AREA_J3	0.000
AREA_K	0.014
AREA_K1	0.000
AREA_K2	0.000
HYDQUE	0.111
CEDARS	0.000
PJM_CENT	0.227
PJM_EAST	0.234
PJM_WEST	0.000
PJM_RECO	0.247
SWCT	0.042
REST_CT	0.002
BOSTON	0.153
MAINE	0.000
REST_NE	0.000
ONTARIO	0.144
_NYCA_	0.100
_PJM_MA_	0.283
_I SONE_	0.154
_I ESO_	0.144
_HQ_	0.111
UPSTATE	0.047
REGION	0.579
GROUP_F	0.000
GROUP_J	0.096

NOTE: Daily LOLE is calculated for margin state 10.  
 All other indices are calculated for the zero margin state.  
 Isolated indices include firm contracts.  
 Only interconnected daily indices were calculated in this run.

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 R05 - contracts to B, all zones have LFU and EOP-data

STATES FOR 2010 EXPECTED NUMBER OF DAYS PER YEAR AT SPECIFIED MARGIN  
 ON AN INTERCONNECTED BASIS

7	AREA OR POOL 8	9	10	1	2	3	4	MARGIN STATE 5	6
0.000	AREA_A 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3.097	AREA_B 2.843	2.637	0.046	16.648	7.196	7.087	6.511	6.180	4.286
0.000	AREA_C 0.000	0.000	0.000	0.108	0.002	0.002	0.002	0.001	0.001
0.000	AREA_D 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2.256	AREA_E 2.149	2.011	0.015	14.599	5.791	5.679	5.127	4.810	3.271
2.515	AREA_F 2.465	2.395	0.000	16.568	5.147	5.115	3.881	3.739	3.444
0.000	AREA_F1 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1.987	AREA_G 1.027	1.026	0.001	12.835	5.141	4.197	3.599	3.200	2.879
0.006	AREA_H 0.005	0.005	0.000	0.011	0.008	0.008	0.008	0.008	0.007
3.721	AREA_I 3.548	3.303	0.084	17.449	8.595	8.438	7.823	7.581	5.173
4.371	AREA_J 4.238	4.017	0.096	18.239	9.333	9.151	8.524	8.311	6.239
0.000	AREA_J1 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
* rows removed to allow for contractual confidentiality									
* rows removed to allow for contractual confidentiality									
0.359	AREA_K 0.353	0.192	0.014	16.712	8.261	8.042	6.967	6.702	0.555
* rows removed to allow for contractual confidentiality									
* rows removed to allow for contractual confidentiality									
0.347	HYDQUE 0.347	0.347	0.111	0.347	0.347	0.347	0.347	0.347	0.347
	CEDARS	33.412	33.412	33.412	33.412	33.412	33.412	33.412	33.412

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33.412	33.412	33.412	0.000					
0.330	PJM_CENT	0.330	0.330	0.330	0.330	0.330	0.330	0.330
0.338	PJM_EAST	0.338	0.338	0.338	0.338	0.338	0.338	0.338
0.000	PJM_WEST	0.000	0.000	0.000	0.000	0.000	0.000	0.000
365.000	PJM_REC0	365.000	365.000	365.000	365.000	365.000	365.000	365.000
0.175	SWCT	0.175	0.175	0.175	0.175	0.175	0.175	0.175
0.014	REST_CT	0.014	0.014	0.014	0.014	0.014	0.014	0.014
0.272	BOSTON	0.272	0.272	0.272	0.272	0.272	0.272	0.272
0.000	MAINE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	REST_NE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1.327	ONTARIO	1.327	1.327	1.327	1.327	1.327	1.327	1.327
365.000	_NYCA_	365.000	365.000	365.000	365.000	365.000	365.000	365.000
365.000	_PJM_MA_	365.000	365.000	365.000	365.000	365.000	365.000	365.000
0.278	_ISON_	0.278	0.278	0.278	0.278	0.278	0.278	0.278
1.327	_IESO_	1.327	1.327	1.327	1.327	1.327	1.327	1.327
33.722	_HQ_	33.722	33.722	33.722	33.722	33.722	33.722	33.722
3.602	UPSTATE	3.031	8.186	7.837	7.119	6.730	4.966	
365.000	REGI ON	365.000	365.000	365.000	365.000	365.000	365.000	365.000
2.515	GROUP_F	2.395	5.147	5.115	3.881	3.739	3.444	
4.371	GROUP_J	4.017	9.333	9.151	8.524	8.311	6.239	
0.824	GROUP_K	0.657	8.722	8.502	7.429	7.163	1.020	

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R01- SWCT load repair, solar adjustment-windshape, Fix PJME to J2

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R05 - contracts to B, all zones have LFU and EOP-data

INTERFACE FLOWS FOR 2010

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***** NEGATIVE DIRECTION *****
***** POSITIVE DIRECTION *****
----- MW ----- HOURS -----

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INTERFACE OR LIMIT	INTERFACE MAXIMUM	AVERAGE	GROUP AT LIMIT	LIMIT TOTAL	MAXIMUM	AVERAGE	AT LIMIT	TOTAL
DYSINGER EAST				2200.0	2197.9	688.1	5.2	2141.9
1999.0	303.3	119.1		0.0	0.0			
WEST CENTRAL				1770.0	1574.5	555.9	0.0	111.6
1300.0	1286.5	177.3		0.0	21.8			
VOLNEY EAST				4270.0	4270.0	751.9	0.3	2061.5
1999.0	833.6	158.7		0.0	0.1			
MOSES SOUTH				2600.0	1645.0	298.5	0.0	2141.4
1600.0	1148.4	523.0		0.0	0.6			
CENTRAL EAST				3150.0	2849.6	563.8	0.0	775.1
1999.0	741.1	81.0		0.0	8.2			
MARCY SOUTH				1700.0	1700.0	379.6	130.3	2139.4
1600.0	565.0	60.9		0.0	2.5			
AREA F TO AREA G				3450.0	2626.7	541.1	0.0	264.7
1999.0	1463.4	220.0		0.0	744.9			
UPNY - CONED				5000.0	5000.0	1391.0	0.3	726.8
1999.0	1302.8	220.3		0.0	138.4			
MILLWOOD SOUTH				8450.0	6564.9	1557.1	0.0	2140.5
1999.0	0.0	0.0		0.0	0.0			
DUNWOODIE SOUTH				4000.0	4000.0	1427.4	20.6	1120.9
1999.0	867.1	120.1		0.0	18.8			
CONED LILCO				175.0	175.0	95.4	3.4	13.3
508.0	508.0	334.8		528.7	1574.0			
AREA I TO AREA K				1290.0	1289.5	180.9	1.0	532.5
530.0	530.0	62.6		0.4	89.7			
AREA_A TO ONTARIO				1325.0	1309.8	556.6	0.3	2.8
1325.0	1130.5	112.4		0.0	68.9			
AREA_D TO ONTARIO				400.0	400.0	277.0	2.7	5.5
400.0	400.0	262.6		68.7	2126.9			
AREA_D TO HQ				1000.0	956.1	650.3	0.3	0.8
410.0	410.0	222.1		12.0	37.1			
AREA_D TO CEDARS				1.0	1.0	1.0	195.6	195.7
167.0	166.0	133.3		0.0	10.4			
AREA_F - NEW ENGLAND				442.5	414.9	172.2	0.1	1.9
771.4	771.4	412.9		1.4	5.9			
AREA_D - NEW ENGLAND				133.6	132.7	75.4	5.6	14.3
0.0	0.0	0.0		0.0	0.0			
AREA_G - NEW ENGLAND				368.7	358.0	73.2	0.1	1.5
578.6	568.6	248.6		0.3	3.2			
AREA_K - NEW ENGLAND				286.0	234.0	128.3	0.0	0.4
286.0	268.6	129.1		2.6	10.0			
AREA_A TO PJM WEST				374.1	366.0	90.9	8.4	67.8
166.8	128.7	116.0		0.5	0.9			
AREA_C TO PJM WEST				200.0	186.6	144.2	1.1	2.4
242.6	183.4	132.9		0.7	1.8			
AREA_C TO PJM CENTRAL				300.0	300.0	186.3	8.9	23.1
60.6	56.6	44.1		0.3	0.5			
AREA_G TO PJM EAST				981.1	321.8	122.6	0.0	1.1
500.0	496.1	123.3		0.9	68.6			
AREA_G TO PJM RECO				500.0	443.9	265.0	0.0	2141.9
0.0	0.0	0.0		0.0	0.0			
AREA_J2 TO AREA_G				0.0	0.0	0.0	0.0	0.0
1000.0	949.3	0.9		0.0	2141.2			
AREA_J2 TO PJM EAST				1000.0	99.6	126.9	0.0	0.2
400.0	373.3	232.5		2.5	9.2			
AREA_J2 TO AREA_J				1000.0	949.3	353.3	0.7	10.7
0.0	0.0	0.0		0.0	0.0			
* rows removed to allow for contractual confidentiality								
* rows removed to allow for contractual confidentiality								
ONTARIO - HYDRO QUEBEC				900.0	900.0	128.4	0.7	17.8



\* rows removed to allow for contractual confidentiality

NOTE: Because all load levels and/or margin states may not have been calculated, (since the isolated area indices were not computed), the quantities in this summary may not be completely accurate.

Curtailments calculated at time of daily peak for margin state 10.

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MULTI-AREA RELIABILITY SIMULATION

COMPANY

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Output Section 9

R01- SWCT load repair, solar adjustment-windshape, Fix PJME to J2

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R05 - contracts to B, all zones have LFU and EOP-data

FOR 2010

ANNUAL EOP USAGE ON INTERCONNECTED BASIS

(EXPECTED NUMBER OF TIMES PER YEAR)

		EMERGENCY OPERATING PROCEDURE						
8	AREA 9	10	2	3	4	5	6	7
-----	-----	-----	-----	-----	-----	-----	-----	-----
0.000	AREA_A 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12.293	12.291	1.015	48.915	19.112	27.964	29.636	28.800	16.306
0.005	0.003	0.805	0.000	0.000	0.000	0.001	0.001	0.002
3.097	AREA_B 2.843	0.149	16.648	3.885	6.134	6.511	6.180	4.286
0.016	0.466	0.501	0.000	0.324	0.204	0.193	0.871	0.136
0.002	0.005	0.830	0.000	0.000	0.000	0.000	0.001	0.001
0.000	AREA_C 0.000	0.000	0.108	0.000	0.002	0.002	0.001	0.001
13.825	13.779	1.033	61.949	23.851	26.938	30.010	29.371	16.816
0.004	0.001	0.848	0.000	0.000	0.000	0.001	0.001	0.001
0.000	AREA_D 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29.383	29.383	1.085	48.947	22.586	26.406	29.560	29.383	29.383
0.000	0.000	1.032	0.000	0.000	0.000	0.001	0.000	0.000
2.256	AREA_E 2.149	0.079	14.599	2.116	4.535	5.127	4.810	3.271
0.159	0.687	0.507	0.000	13.699	1.527	0.478	1.627	0.190

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		0.000	0.000	0.000	0.001	0.001	0.001
0.004	0.002	0.853					
	AREA_F	16.568	2.620	4.403	3.881	3.739	3.444
2.515	2.465	0.134					
		0.002	7.880	9.039	13.892	14.227	2.432
3.424	3.605	0.181					
		0.000	0.000	0.000	0.001	0.001	0.001
0.006	0.002	0.259					
	AREA_F1	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000					
		285.902	285.902	285.902	285.902	285.902	285.902
285.902	285.902	1.158					
		0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	1.393					
	AREA_G	12.835	2.615	3.402	3.599	3.200	2.879
1.987	1.027	0.193					
		14.565	8.565	14.960	19.274	20.859	6.821
7.788	11.078	0.371					
		0.000	0.001	0.002	0.004	0.008	0.008
0.037	0.007	0.709					
	AREA_H	0.011	0.004	0.008	0.008	0.008	0.007
0.006	0.005	0.001					
		72.190	29.341	30.259	34.573	34.559	19.811
19.399	19.399	1.103					
		0.000	0.000	0.000	0.002	0.004	0.012
0.001	0.000	1.001					
	AREA_I	17.449	3.275	6.992	7.823	7.581	5.173
3.721	3.548	0.295					
		0.000	15.111	0.001	4.339	5.505	0.001
4.045	4.802	0.068					
		0.000	0.000	0.000	0.001	0.001	0.006
0.009	0.000	1.004					
	AREA_J	18.239	4.777	7.503	8.524	8.311	6.239
4.371	4.238	0.343					
		0.000	0.012	0.021	2.313	3.344	0.000
1.186	1.779	0.001					
		0.000	0.000	0.000	0.001	0.001	0.004
0.007	0.000	0.371					
	AREA_J1	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000					
		305.219	305.219	305.219	305.219	305.219	305.219
305.219	305.219	0.241					
		0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.266					
	AREA_J2	365.000	365.000	365.000	365.000	365.000	365.000
365.000	365.000	0.000					
		0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.481					
		0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	1.689					
* rows removed to allow for contractual confidentiality							
		1.056	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.073					
	AREA_K	16.712	4.237	6.584	6.967	6.702	0.555
0.359	0.353	0.076					
		0.198	0.769	1.271	4.213	4.373	15.330
14.598	13.850	0.598					
		0.000	0.000	0.000	0.001	0.002	0.006
0.015	0.023	0.257					
* rows removed to allow for contractual confidentiality							
	HYDQUE	0.347	0.347	0.347	0.347	0.347	0.347
0.347	0.347	0.111					
		0.079	0.079	0.079	0.079	0.079	0.079

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0.079	0.079	0.000	0.705	0.705	0.705	0.705	0.705	0.705
0.705	0.705	0.002	33.412	33.412	33.412	33.412	33.412	33.412
33.412	33.412	0.000	0.060	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.032	1.763	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.171	0.330	0.330	0.330	0.330	0.330	0.330
0.330	0.330	0.281	8.506	8.478	8.478	8.478	8.478	8.478
8.478	8.478	0.652	0.017	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.228	0.338	0.338	0.338	0.338	0.338	0.338
0.338	0.338	0.287	12.803	12.781	12.781	12.781	12.781	12.781
12.781	12.781	0.775	0.012	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.304	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.802	0.526	0.526	0.526	0.526	0.526
0.526	0.526	0.423	0.013	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.001	365.000	365.000	365.000	365.000	365.000	365.000
365.000	365.000	0.484	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	1.001	0.175	0.175	0.175	0.175	0.175	0.175
0.175	0.175	0.076	0.394	0.394	0.394	0.394	0.394	0.394
0.394	0.394	0.434	1663.242	1663.242	1663.242	1663.242	1663.242	1663.242
1663.242	1663.242	2.069	0.014	0.014	0.014	0.014	0.014	0.014
0.014	0.014	0.003	0.872	0.871	0.871	0.871	0.871	0.871
0.871	0.871	0.586	103.885	103.816	103.816	103.816	103.816	103.816
103.816	103.816	1.705	0.272	0.272	0.272	0.272	0.272	0.272
0.272	0.272	0.184	0.022	0.022	0.022	0.022	0.022	0.022
0.022	0.022	0.001	1495.058	1495.058	1495.058	1495.058	1495.058	1495.058
1495.058	1495.058	2.066	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.617	0.594	0.594	0.594	0.594	0.594
0.594	0.594	0.289	0.473	0.031	0.031	0.031	0.031	0.031
0.031	0.031	0.028	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.774	0.768	0.768	0.768	0.768	0.768
0.768	0.768	0.448	3.765	3.278	3.278	3.278	3.278	3.278
3.278	3.278	0.514						

ONTARIO		Item1	mif_IRM10_D24_R05_T03_P175_V06_pt09pub.txt					
1.327	1.327	0.184	1.327	1.327	1.327	1.327	1.327	1.327
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8.889	8.889	0.560	9.421	8.889	8.889	8.889	8.889	8.889

NOTE: Line 1 - Number of times EOP initiated by area to meet its own deficiency.  
Line 2 - Number of times EOP initiated to assist other areas in the same pool.  
Line 3 - Number of times EOP initiated to assist areas in other pools.