

2011 IRM Study List of Sensitivity Cases

Selected Cases from 2010 Study

1. No internal NYCA transmission constraints
2. NYCA isolated
3. No load forecast uncertainty
4. No wind generators
5. No SCRs and EDRPs
6. Higher Outside Area reserve margins
7. Lower Outside Area reserve margins
8. Higher EFORds
9. Lower EFORds
10. Environmental scenario with IRM impact
11. 300 MW wheel from HQ to NE through NYCA
12. One-year outage of Indian Point 2

Additional Cases for 2011

1. Alternate wind profile (use 2006 wind readings)
2. Alternate load shape scenario (composite shape)
3. Derate Dunwoodie South interface by 350 MW
4. Remove the largest capacity resource in the Lower Hudson Valley (Indian Point 2&3)
5. Physical system improvements only; i.e., remove 2011 IRM Study modeling methodology updates