

## PROPOSED SENSITIVITY CASES

### Traditional Sensitivity Cases

1. NYCA Isolated
2. No internal NYCA transmission constraints
3. No load forecast uncertainty
4. No wind capacity (1648 MW)
5. No SCRs & EDRPs
6. Higher Outside World reserve margins
7. Lower Outside World reserve margins
8. Higher EFORds
9. Lower EFORds

### Special Sensitivity Cases

1. Load shape model based on mean of historical load shapes
2. Wind shape model uses blended load shapes
3. EFORds calculated using APA methodology
4. Environmental regulation scenario that impacts generation availability
5. SCR model based on preliminary NYISO SCR Study results
6. Retire Indian Point 2&3
7. Combine Special Sensitivity Cases 4&6
8. Capacity wheel from HQ to NE through NYCA
9. Updated PJM model