

2013-14 IRM STUDY

Sensitivity Cases*

1. NYCA isolated
2. No internal NYCA transmission constraints
3. No load forecast uncertainty
4. No wind capacity (1,585 MW)
5. No SCRs and EDRPs
6. Higher Outside World reserve margins
7. Lower Outside World reserve margins
8. Higher EFORds
9. Lower EFORds
10. 2007 Load Shape**
11. Retire Indian Point Units 2 and 3
12. 300 MW wheel from Quebec to New England
13. Limit SCRs to X number of calls per month
14. Environmental Initiative Impacting IRM (Scenario to be suggested by Peter Carney.)
15. HTP provides emergency assistance only
16. Add unit retirements that were announced after the base case was developed

*Approved by the NYSRC Executive Committee on August 10, 2012.

**Run Case 10 with TAN 45 method.

Note: A new GE-MARS version which models multiple load shapes will be run after the 2013-14 IRM Study is completed.