

DRAFT Action Items List From Meeting #170 April 28, 2015

New York State Reliability Council - Installed Capacity Subcommittee

[Fade out items denotes Action Item has been completed]

[Bold dates denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
160-9	The NYISO to provide results of updating for large hydro derate – NYPA and NYISO have reached an agreement. NYISO will provide a memo describing proposal	NYISO/G. Drake	4/28/15
161-5	The NYISO to provide justification to consider a different, less extreme, load shape than 2002. Consider alternative years for the multi-year load shapes - Currently using 2006, 2002, 2007 years for multi-year load shape feature. ICS will review various years' load shapes and make recommendations for any changes by January 2016. The NYISO to align years across pools and collect missing data and make necessary corrections in Q1-Q2 2016.	NYISO/G. Drake	TBD
166-2	The NYISO will provide materials on the large hydro derates (will be finalized with 160-9)	NYISO/G. Drake	4/28/15
168-1	The NYISO to investigate the impact of SCR removal on the IRM	G. Drake/J. Scheiderich	6/3/15
168-2	The NYISO to report back to the ICS on the ICAP metric (LCR study) findings from LCRTF	G. Drake/D. Walters	Ongoing
169-1	Track the development of Northeastern MOUs and its effects on our IRM study, specifically transmission interface modeling. (108-1a, 134-4, 135-1, 162-3)	M. Younger	TBD
170-1	Outside World EOP Study - Scope developed, survey questions have been distributed to CP-8 and PJM. PJM staff and NYISO operating staff will attend 3/4/15 ICS meeting. A white paper is required. GE reported on updates its current efforts to improve EOP modeling at 2/4 meeting. ICS to provide comments on the Outside World EOP/PJM Modeling Study Report	ICS	4/6/15

170-2	Chair Erin Hogan to write up a summary of the different point of views on the Inclusion Date, for members' vote at the May ICS meeting	E. Hogan	4/28/15
170-3	Al Adamson to circulate an updated summary paper on the EISPC paper, which would include the 4 suggested best practices conclusions	A. Adamson	4/28/15
170-4	The NYISO to provide the transition matrix for Chateauguay Interface for the Overhead Transmission Outage Study. Perform MARS runs with the matrix and provide results. (158-3, 166-3)	NYISO/G. Drake	8/5/15
170-5	Multiple year wind shapes vs a single year wind shape - GE is working on a model that can incorporate multiple year wind shapes. Model upgrade will not be completed in time for base case, but may be able to be included as a sensitivity case. The NYISO is awaiting a new version of MARS with the capability for multiple year wind shapes.	NYISO /Drake	TBD
170-6	Review Policy 5 Appendix D procedure to align the base case with final IRM - When the IRM base case is lower than the Final IRM, EDRP resources are adjusted so the LOLE in the base case is 0.1. The NYISO will be proposing an alternative adjustment at the July meeting.	Drake	7/1/15
170-7	Consider alternative approaches when shifting capacity for sensitivities - Proposal will not change base case methodology.	Drake	8/5/15
170-8	Investigate Energy Limited Resources and Capacity Limited Resources - Collect data on these resources by superzone/zone, operating limits (<i>i.e.</i> , 4, 6, hour, <i>etc.</i>) and provide reason for limitation without violating confidentiality. Depending on findings modeling assumptions may be adjusted. The NYISO is currently collecting data and will provide materials at a later date	Younger/ NYISO/ Adams	TBD
170-9	Develop IRM Study Guide document	Hogan/ Adams/ICS	TBD
	Monitor FERC Tech Conference on the treatment of export limit zones	Younger	Ongoing