

**DRAFT Action Items List From Meeting #173 July 1st, 2015**  
 New York State Reliability Council - Installed Capacity Subcommittee  
 [Highlight denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
161-5	The NYISO to provide justification to consider a different, less extreme, load shape than 2002. Consider alternative years for the multi-year load shapes - Currently using 2006, 2002, 2007 years for multi-year load shape feature. ICS will review various years' load shapes and make recommendations for any changes by January 2016. The NYISO to align years across pools and collect missing data and make necessary corrections in Q1-Q2 2016.	NYISO/G. Drake	<del>8/5/15</del> 1/2016
168-1	The NYISO to investigate the impact of SCR removal on the IRM— Jim has sent a 10 year study to Greg and will speak with Greg about his concerns. Review how SCR sensitivity is Modeled	G. Drake/J. Scheiderich	<del>6/3/15</del> 8/5/15
168-2	The NYISO to report back to the ICS on the ICAP metric (LCR study) findings from LCRTF	G. Drake/D. Walters	Ongoing
169-1	Track the development of Northeastern MOUs and its effects on our IRM study, specifically transmission interface modeling. (108-1a, 134-4, 135-1, 162-3)	Younger/ Yeomans	Ongoing
170-4	The NYISO to provide the transition matrix for Chateauguay Interface for the Overhead Transmission Outage Study. Perform MARS runs with the matrix and provide results. (158-3, 166-3)	NYISO/G. Drake	8/5/15
170-5	Multiple year wind shapes vs a single year wind shape - GE is working on a model that can incorporate multiple year wind shapes. Model upgrade will not be completed in time for base case, but may be able to be included as a sensitivity case. The NYISO is awaiting a new version of MARS with the capability for multiple year wind shapes.	NYISO /Drake	TBD
170-7	Consider alternative approaches when shifting capacity for sensitivities - Proposal will not change base case methodology.	Drake	8/5/15

170-8	<p>Investigate Energy Limited Resources and Capacity Limited Resources - Collect data on these resources by superzone/zone, operating limits (<i>i.e.</i>, 4, 6, hour, <i>etc.</i>) and provide reason for limitation without violating confidentiality. Depending on findings modeling assumptions may be adjusted.</p> <p>The NYISO is currently collecting data and will provide materials at a later date NYCA wide numbers</p>	Younger/ NYISO/ Adams	TBD
170-9	Develop IRM Study Guide document	Hogan/ Adams/ICS	1/2016
	What is the average capacity shortfall amount during times when capacity fails to meet load? # of LOLE events?	NYISO/Dra ke	7/1/15
172-1	The NYISO to perform MARS analysis on the effect of PJM 5 bubble model versus 4 bubble model	NYISO/G. Drake	7/1/15
172-3	The NYISO to provide load shape methodology for discussion on next year's load shape selection process	NYISO/A. Maniaci	7/1/15
172-5	Greg Drake to check if the Non-ICAP participating wind and solar units should be included in the model	NYISO/G. Drake	7/1/15
173-1	ICS to ask GE to explore ways to model capacity limitation due to environmental regulations	ICS/NYISO/G E	1/2016
173-2	The NYISO to provide parametric study results	NYISO/Drake	8/5/15
173-3	The NYISO to provide a list of possible sensitivity cases	NYISO/Drake	8/5/15