

2016 IRM Study Sensitivities Approved by EC

1. NYCA isolated
2. No internal NYCA transmission constraints
3. No load forecast uncertainty
4. No wind capacity
5. No SCRs and EDRPs
6. Model SCR with 860 MW based on 0.855 SCR derate (“translation”) factor
7. Model Forward Capacity Market Sales to ISO-NE (in addition to NYPA Federal Contracts)
8. New GE wind shape model (if software is available and acceptable)
9. Model Marble River Wind (assumes it obtains CRIS rights)
10. Retire Indian Point 2 and 3 (LOLE)