

2016 IRM Study Sensitivities

1. NYCA isolated
2. No internal NYCA transmission constraints
3. No load forecast uncertainty
4. No wind capacity
5. No SCRs and EDRPs
6. Model SCR with 860 MW based on 0.855 SCR derate (“translation”) factor
7. Model Forward Capacity Market Sales to ISO-NE (in addition to NYPA Federal Contracts)
 - a. 135 MW
 - b. 405 MW
8. New GE wind shape model (if software is available and acceptable)
9. Model Marble River Wind (assumes it obtains CRIS rights)
10. Retire Indian Point 2 and 3 (LOLE)
11. PJM min. LOLE = 0.234 (from 2015 IRM Study)
12. Limit emergency assistance from PJM based on 2015 IRM emergency assistance from PJM (1)