

### PJM IRM Modeling

PJM IRM Modeling for Reserve Margin, LOLE & Transfer Capability 2012-2016 <sup>1</sup>					
Year	2012	2013	2014	2015	2016
Reserve Margin	19.2%	11.2%	14.4%	15.0%	12.1%
LOLE	0.330	0.425	0.292	0.234	0.145
PJM East to SENY Transfer Capability (TC)	2,000 MW	2,000 MW	2,000 MW	TC increased from 2,000 MW to 3,075 MW <sup>2</sup> or an increase of 54%	3,075

<sup>1</sup> Source: NYSRC IRM reports except for 2016

<sup>2</sup> As per the 2015 IRM report Appendices page 35, the 1075 MW increase includes 660 MW from HTP, additional 15 MW from VFT, and 400 MW for other system improvements