

## New York State Reliability Council - Installed Capacity Subcommittee

### Action Items List **56**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
49-1	Draft white paper on the Cedars issue	Franey/ Adamson/ Dahl	<b>4-15-05</b>
49-2	Run IRM case that adjusts only the load in zones J and K until a NYCA 0.1 LOLE is reached	Drake	<b>3-2-05</b>
49-3	Work with GE to update the outside world model	Drake	<b>6-29-05</b>
49-4	Draft white paper on the fuel availability issue	Dahl	<b>3-2-05</b>
49-5	Prepare list of coal unit retirements	Schrom	<b>2-7-05</b>
49-6	Assess the impact of the announced coal retirements using the 2005 Base IRM Case	Drake	<b>4-6-05</b>
49-7	Check the summer 2004 data to determine whether or not the 711 derate needs to be updated	Drake	<b>8-3-05</b>
49-8	Prepare a summary of the modeling and study assumption issues, including ICS actions	Adamson	<b>2-9-05</b>
50-1	Re-run 2005 Base IRM Case without the new Poletti unit	Drake	<b>4-6-05</b>
50-2	Develop an LCR vs. IRM curve for each of the three methodologies: (a) current IRM methodology (adjust load in all zones), (b) current LCR methodology (keep zones J and K at forecasted loads), (c) adjust capacity and keep load in all zones at forecasted levels	Drake	<b>5-4-05</b>
50-3	Discuss the LCR vs. IRM tradeoffs for each of the methods of anchoring the LCRs. <b>MADE REDUNDANT BY AI # 52-2</b>	Dahl	<b>4-6-05</b>
51-1	Provide historical scheduled maintenance outage data	Drake	<b>8-3-05</b>
51-2	Work with GE to develop a work scope for the Monte Carlo Error Range Analysis	Drake	<b>6-29-05</b>
51-3	Review and update as required the Long Island and Con Edison Load Uncertainty Models	Dahl / Look	<b>6-1-05</b>
51-4	Review and update as required the SCRs and EDRPs assumptions	Breidenbaugh	<b>8-3-05</b>
51-5	Assess how to model PSEG-Con Edison Wheel Protocol	Adams	<b>8-8-05</b>
51-6	Review and update as required the Long Island and New York City transmission cable forced outage rates	Dahl / Look	<b>6-1-05</b>
51-7	Review and update as required the transmission topology	Lamanna	<b>9-2-05</b>
51-8	Remove winter capacity in MARS until the LOLE changes	Drake	<b>5-4-05</b>
52-1	Assess the impact of Cedars using the "elevated load" IRM/LCR methodology in one case and using the "forecasted load" IRM/LCR methodology in another case	Drake	<b>5-20-05</b>
52-2	Develop the pros and cons for the various LCR/IRM methodologies and anchoring methods	All	<b>5-20-05</b>
52-3	Include the PJM EOPs in the outside world model and see it affects the NYCA IRM	Drake	<b>6-1-05</b>
52-4	Provide list of new units expected to be available by summer 2006	All	<b>6-1-05</b>
52-5	Prepare a horizon year study scope	Drake	<b>6-1-05</b>
53-1	Determine the methodology to convert perfect capacity to real capacity	Drake	<b>8-3-05</b>

<b>53-2</b>	Determine the IRM and LCRs for the “unconstrained” case using the “unified” methodology	Drake	<b>6-29-05</b>
<b>53-3</b>	Develop a study scope to determine separate installed reserve margins for upstate and downstate New York	Jeremko	6-29-05
<b>54-1</b>	Draft a procedure for the unified method, outlining the derivation of the LCR vs. SRM curve and the unconstrained case. <b>MADE REDUNDANT BY AI # 56-1</b>	Drake	<b>8-3-05</b>
<b>55-1</b>	Prepare written description of the modeling of wind resources	Drake	9-2-05
<b>55-2</b>	Develop a list of sensitivity cases	Vitale	<b>8-4-05</b>
<b>55-3</b>	Review and comment on the unified method procedure and the unconstrained IRM procedure	All	<b>9-2-05</b>
<b>56-1</b>	Write the procedure for the unified method	Drake / Franey	10-5-05