

New York State Reliability Council - Installed Capacity Subcommittee

Action Items List **58**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
53-1	Determine the methodology to convert perfect capacity to real capacity	Drake	8-3-05
53-2	Determine the IRM and LCRs for the “unconstrained” case using the “unified” methodology	Drake	6-29-05
53-3	Develop a study scope to determine separate installed reserve margins for upstate and downstate New York. REPLACED BY AI # 58-3	Jeremko	6-29-05
54-1	Draft a procedure for the unified method, outlining the derivation of the LCR vs. SRM curve and the unconstrained case. MADE REDUNDANT BY AI # 56-1	Drake	8-3-05
55-1	Prepare written description of the modeling of wind resources	Drake	9-2-05
55-2	Develop a list of sensitivity cases	Vitale	8-4-05
55-3	Review and comment on the unified method procedure and the unconstrained IRM procedure	All	9-2-05
56-1	Write the procedure for the unified method	Drake / Franey	10-5-05
57-1	Run the case of no change to the load uncertainty model for zones A through I to isolate the impact of the updated load uncertainty model for zones J and K	Drake	11-2-05
57-2	Review and comment on the revised upstate/downstate draft study scope	All	11-2-05
CC22-1	Conduct a sensitivity case of removing the modeling change to the PJM to New York City tie, i.e., model it as a 1000 MW tie and not unit sensitive	Drake	11-2-05
CC22-2	Determine the unconstrained case using the unified methodology	Drake	11-2-05
58-1	Develop the nomogram to make either UPNY/ConEd or UPNY/SENY interface limits unit-dependent on Lower Hudson Valley generation	Adams / Lamanna	11-30-05
58-2	Run a case to identify the impact of increasing PJM load in lieu of removing the new PJM projects	Drake	12-9-05
58-3	Develop a study scope for the Upstate/Downstate Study. REPLACE AI # 53-3	Jeremko	12-9-05