

## New York State Reliability Council - Installed Capacity Subcommittee

### Action Items List 61

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
53-1	Determine the methodology to convert perfect capacity to real capacity	Drake	<b>8-3-05</b>
53-2	Determine the IRM and LCRs for the “unconstrained” case using the “unified” methodology	Drake	<b>6-29-05</b>
53-3	Develop a study scope to determine separate installed reserve margins for upstate and downstate New York. <b>REPLACED BY AI # 58-3</b>	Jeremko	<b>6-29-05</b>
54-1	Draft a procedure for the unified method, outlining the derivation of the LCR vs. SRM curve and the unconstrained case. <b>MADE REDUNDANT BY AI # 56-1</b>	Drake	<b>8-3-05</b>
55-1	Prepare written description of the modeling of wind resources	Drake	<b>11-30-05</b>
55-2	Develop a list of sensitivity cases	Vitale	<b>8-4-05</b>
55-3	Review and comment on the unified method procedure and the unconstrained IRM procedure	All	<b>9-2-05</b>
56-1	Write the procedure for the unified method – Reliability Council Procedure	Drake / Franey	2-1-06
57-1	Run the case of no change to the load uncertainty model for zones A through I to isolate the impact of the updated load uncertainty model for zones J and K	Drake	<b>11-30-05</b>
57-2	Review and comment on the revised upstate/downstate draft study scope	All	<b>11-2-05</b>
CC22-1	Conduct a sensitivity case of removing the modeling change to the PJM to New York City tie, i.e., model it as a 1000 MW tie and not unit sensitive	Drake	<b>11-30-05</b>
CC22-2	Determine the unconstrained case using the unified methodology	Drake	<b>11-30-05</b>
58-1	Develop the nomogram to make either UPNY/ConEd or UPNY/SENY interface limits unit-dependent on Lower Hudson Valley generation	Adams / Lamanna	<b>11-30-05</b>
58-2	Run a case to identify the impact of increasing PJM load in lieu of removing the new PJM projects	Drake	<b>11-30-05</b>
58-3	Provide PJM fuel related information for incorporation in the fuel availability white paper	Jeremko	2-1-06
58-4	Develop a study scope for the Upstate/Downstate Study. REPLACE AI # 53-3	Jeremko	<b>11-10-05</b>
59-1	Provide written affirmation of the transmission topology and limits, in support of their use in the 2006 IRM Study	Pade (NYISO)	<b>12-7-05</b>
59-2	Follow up with GE on the determination of the IRM range that defines the 99.7% confidence interval	Drake	<b>1-6-06</b>
59-3	Prepare schedule of ICS activities for first half of 2006.	Dahl/Steve Jeremko	2-1-06
60-1	Finalize IRM report by Friday January 6, 2006.	All	<b>1-6-06</b>
61-1	Re-organize Roster.	Steve Jeremko	<b>2-6-06</b>
61-2	Discuss with Bob Bodell the deliverability of Neptune’s 660 MW from PJM to LI.	John Adams	3-1-06