

**New York State Reliability Council - Installed Capacity Subcommittee
Action Items List 64**

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./ Actual Comp. Dates
53-1	Determine the methodology to convert perfect capacity to real capacity	Drake	8-3-05
53-2	Determine the IRM and LCRs for the “unconstrained” case using the “unified” methodology	Drake	6-29-05
53-3	Develop a study scope to determine separate installed reserve margins for upstate and downstate New York. REPLACED BY AI # 58-3	Jeremko	6-29-05
54-1	Draft a procedure for the unified method, outlining the derivation of the LCR vs. SRM curve and the unconstrained case. MADE REDUNDANT BY AI # 56-1	Drake	8-3-05
55-1	Prepare written description of the modeling of wind resources	Drake	11-30-05
55-2	Develop a list of sensitivity cases	Vitale	8-4-05
55-3	Review and comment on the unified method procedure and the unconstrained IRM procedure	All	9-2-05
56-1	Write the procedure for the unified method – Reliability Council Procedure	Drake / Franey	6-7-06
57-1	Run the case of no change to the load uncertainty model for zones A through I to isolate the impact of the updated load uncertainty model for zones J and K	Drake	11-30-05
57-2	Review and comment on the revised upstate/downstate draft study scope	All	11-2-05

CC22-1	Conduct a sensitivity case of removing the modeling change to the PJM to New York City tie, i.e., model it as a 1000 MW tie and not unit sensitive	Drake	11-30-05
CC22-2	Determine the unconstrained case using the unified methodology	Drake	11-30-05
58-1	Develop the nomogram to make either UPNY/ConEd or UPNY/SENY interface limits unit-dependent on Lower Hudson Valley generation	Adams / Lamanna	11-30-05
58-2	Run a case to identify the impact of increasing PJM load in lieu of removing the new PJM projects	Drake	11-30-05
58-3	Provide PJM fuel related information for incorporation in the fuel availability white paper	Jeremko/Curt	5-3-06
58-4	Develop a study scope for the Upstate/Downstate Study. REPLACE AI # 53-3	Jeremko	11-10-05
59-1	Provide written affirmation of the transmission topology and limits, in support of their use in the 2006 IRM Study	Pade (NYISO)	12-7-05
59-2	Follow up with GE on the determination of the IRM range that defines the 99.7% confidence interval	Drake	1-6-06
59-3	Prepare schedule of ICS activities for 2006.	Dahl/Steve Jeremko	5-2-06
60-1	Finalize IRM report by Friday January 6, 2006.	All	1-6-06
61-1	Re-organize Roster.	Steve Jeremko	2-6-06
61-2	Discuss with Bob Waldele the deliverability of Neptune's 660 MW from PJM to LI.	John Adams	6-7-06
62-1	White paper assessing the TAN 45 anchoring methodology	All	6-7-06
62-2	GE to review the modeling of SCRs and intermittent resources.	Greg Drake	6-7-06
62-3	Post the 2006 database in the NYSRC web site.	Greg Drake	5-29-06
62-4	GE, NYISO, and ICS to review Athens nomogram.	Carlos Villalba	6-7-06
63-1	Prepare a summary page for the 2006 Lessons Learned	Al/Frank	5-29-06
64-1	Update load forecast probability distribution for Areas J and K.	Curt/Carlos	6-7-06
64-2	Update retirement dates for Russell Generating units and send NYCA wind generation data.	Ed Schrom	6-7-06
64-3	Update Area J and K Force Outage Rates or Transition Rate Tables.	Curt/Carlos	6-7-06